

McClellan Oil Corporation
Toles Fed. No. 3
Sec. 15-T8S-R23E
1326' FNL & 2248' FWL
Chaves County

- 6/13/87: Shut in pressure - 75 psi. Ran tubing in hole and checked for sand ✓ fill. Set tubing at 3030' and started swabbing with Penco swab unit. Swabbed 199 bbls in 6 hours. Well kicked off at 5:00 pm. Flowing 20 psi on $\frac{1}{2}$ " choke. Left open overnight.
- 6/14/87: Flowing 30 psi on $\frac{1}{2}$ " choke unloading heavy fluid.
- 6/15/87: Flowing 30 psi on $\frac{3}{4}$ " choke with heavy mist, 100 lbs-casing.
- 6/16/87: Flowing 20-30 psi on $\frac{3}{4}$ " choke. Estimated 400 MCFD with a strong mist. 150 psi on casing.
- 6/17/87: Flowing 20 psi on $\frac{3}{4}$ " choke. 180 psi - casing. Shut in. Still making some fluid.
- 6/18/87: SITP - 800, SICP - 800
- 6/19/87: SITP - 900, SICP - 900
- 6/22/87: Shut-in waiting on contract. Final test - 30 psi on $\frac{3}{4}$ " choke - 500 MCFD. 180 psi - CP.

FINAL REPORT