

McClellan Oil Corporation
Toles Fed. No. 4
Sec. 15-T8S-R23E
2220' FSL & 815' FEL
Chaves County

- 9/12/87: Left open; flowing 3' flare, 1500' fluid.
- 9/13/87: TP - 800 psi, 1200' fluid. Swabbed dry in 5 runs. Made 150' every hour.
- 9/14/87: TP - 900 psi. Made 1 swab run.
- 9/15/87: 0 psi on tubing. Well dead; 1500-1600' scattered frac fluid.
- 9/16/87: SITP - 550 psi. Swabbed dry in 1 run. Pulled 800' of load water. Ran wireline past perfs & tagged 100' below perfs. SION
- 9/17/87: Loaded tubing with 15 bbls 2% KCL water. Pulled RTTS out of hole. Ran EZCIBP to 3180' & set. Pulled setting tool out of hole. Ran SN & tubing back to 3045' & nipple up & swab.
- 9/18/87: Swabbed 50 bbls load water. Well kicked off. Left flowing overnight on $\frac{1}{2}$ " choke.
- 9/19/87: 40 lbs on tubing on $\frac{1}{2}$ " choke - heavy mist. 160 lbs on casing. Shut in. Rigged pulling unit down.
- 9/21/87: SITP - 900, SICP - 950. Blew down on $\frac{1}{2}$ " choke for 12 hours. Flowing 40 psi (est. 300 MCFD) on $\frac{1}{2}$ " choke. 200 psi on casing. Shut in.
- 10/14/87: Blew down for 2 hours on $\frac{1}{2}$ " choke. Stabilized at 80 psi on $\frac{1}{2}$ " choke with light mist. Shut in.
- 10/15/87: SITP - 910. SICP - 950.