Form 9-331 C May 1963)

Drawer DD

SUBMIT IN TH. LICATE* (Other lustructions on reverse side)

Form approved. Budget Bureau No. 42 R1423/xr

Artosia, HM 88210 UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEARE DESIGNATION AND BERIAL NO.		
				NM-32312 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	J DRILL, DIEPE	N, OR PLUG B	ACK			
DRILL X	DEEPEN [PLUG BAC	CK 🗆 📑	7. UNIT AGREEMENT NAME		
OIL GAS WELL X OTHER	7	NE RECEIVED E	3 Y 🗀	. FARM OR LEASE NAM		
2. NAME OF OPERATOR				West Fork Fo	ederal	
McKay Oil Corporation 3. ADDRESS OF OPERATOR		MAY 1.9 198	3 <i>/</i>	. WELL NO.		
P.O. Box 2014, Roswell, N 4. LOCATION OF WELL (Report location clearly and in At surface	ew Nexico 8820	O. C. D.	ce the	O. FIRLD AND POOL, ON		
At surface 990' FSL & 660' FWL.			CE (A)	W. Pecos Slop 1. sec., T., R., M., or B	JK.	
At proposed prod. zone	. 5W/4 5W/4; OII	it letter h		AND SURVEY OR ARE	:▲	
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEARE	am TOURN OR BOST) PRICE			Sec. 7, T5S 2. COUNTY OR PARISH!		
33 air miles north of Roswe		•	1	Chaves	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		. OF ACRES IN LEASE		ACRES ASSIGNED	INIT	
PROPERTY OR LEASE LINE, FT.	60'	1920	TO THIS	160		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED.	9. Pk	OPOSED PEPTH	20. ROTARY	OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, KT, GR, etc.)	mile 3	,400'	Rota	Y 22. APPROX. DATE WOR	V WIII ominat	
4282 1 (מי			ASAP	W WIPT BINKI.	
		CEMENTING PROGRA	AM			
SIZE OF HOLE SIZE OF CASING	WEIGHT TEH POOP	SETTING DEPTH		QUANTITY OF CEMEN		
12 1/4" 8 5/8"	9 <u>4.</u> 0_0-55	ann#	850 cf	of cement circulated		
7_7/8" 4 1/2"	10.5 J-55	TD		f cement inel		
	ļ	485		cf to the in 4 1/2" to		
·	,		رِّ 8 5/ <u>8 ا</u>	rom 1500's	0 8001	
		4	see a	ng Stipt	freedo	
We propose to drill and test t		on. Approximat	ely 900'	of surface		
casing will be set and remente						
casing will be run and semente as needed for production.	i with adequate	ed cover, perfo	rated an	d stimulated		
as issence. Our production.					1100	
MCD PROGRAM: See Supplemental	Drilling Data	Which is Attac	hed.			
BOP PROGRAM: BOP will be inst	alled on 8 5/8'	' casing and te	sted dai	1y. **		
				$AP_{\mathcal{O}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}}}}}$	\mathcal{L}^r	
Gas is not dedicated.			` .		10 10 10 p	
			10.	√ \ %,		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If pr	oposal is to deeper or p	luz back, give data on pi	resent produc	्र tive zone and proposed	new productive	
zone. If proposel is to drill or deepen directional preventer program, if any.						
SIGNED Stern W. Mankl	A TIPLE TIS	andman		DATE 4/15/8	37	
(This space for Federal or State office use)	11101					
PERMIT NO.		APPROVAL DATE				
S/Phil Kirk		Area Managel		MAY 1	3 1987	
CONDITIONS OF APPROVAL, IF ANY:	TITI.		7	DATE		

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.