

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL  
NM-32312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Fork Unit

8. FARM OR LEASE NAME

W. FORK UNIT

9. WELL NO.

#2

10. FIELD AND POOL OR WILDCAT

W.D. W. Pecos Slope Abo

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-5S-22E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

990' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4282' GR

O. C. D.  
ARTESIA OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Report of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8-13-88 Depth 2474'. Drilling. Made 1509' in 21 3/4 hrs. DS 1/2° @ 1000', 1/2 @ 1517', 3/4° @ 2013. Bit #2 7 7/8" Reed HP 53A in @ 965'. Made 1509' in 21 3/4 hrs. Pressure tested BOP to 1000 Psi for 30 mins., held ok.

8-14-88 Depth 3347'. Drilling. Made 873' in 20 1/2 hrs. DS 3/4° @ 2512', 1/2 @ 3008'. Bit #2 made 2382' in 42 1/4 hrs. MW 10.0, Visc. 34, WL 10, chlorides 106,000, Ph 9.

8-15-88 Depth 3735'. Drilling. Made 388' in 21 1/4 hrs. MW 10.0, Visc. 43, WL 5, Chlorides 127,000, Ph 7. DS 1/2 @ 3502'. Bit #2 made 2770' in 63 1/2 hrs.

8-16-88 Depth 4010'. Drilling Made 275' in 21 3/4 hrs. MW 9.9, Visc. 42, WL 10, Ph 7. Bit #2 made 3045' in 85 3/4 hrs. DS 1/2 @ 4000'.

8-17-88 Depth 4205'. Drilling. Made 165' in 23 34/ hrs. MW 9.9, Visc. 45, WL 8, Ph 7. Bit #2 made 3240' in 108 hrs.

8-18-88 Depth 4341'. Circulating. Made 136' in 16 hrs. MW 9.9, Visc. 47, WL 9, Ph 7. Bit #2 made 3376' in 124 hrs.

8-19-88 Depth 4341'. Tested. Ran CND, DLL/MSFL. Did open hole testing. MW 10.0, Visc. 47, WL 8, Ph 9.

8-20-88 Depth 4341'. Ran wireline repeat formation test, no conclusive results.

8-21-88 thru 8-22-88 SI for repairs

18. I hereby certify that the foregoing is true and correct

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 8-22-88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
PETER W. CHESTER  
DATE

AUG 25 1988

BUREAU OF LAND MANAGEMENT  
ROSSELL RESOURCE AREA

\*See Instructions on Reverse Side