

(November 1983)
NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN

PLICATE*

(See other in
structions on
reverse side)

Budget Bureau No. 1001-0112
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRV ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other ☐

FEB 12 1991

2. NAME OF OPERATOR

McKay Oil Corporation ✓

O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-30-88

16. DATE T.D. REACHED

9-20-88

17. DATE COMPL. (Ready to prod.)

11-4-88

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

4282' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4343'

21. PLUG. BACK T.D., MD & TVD

4155'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4112 - 4115.5; 4040, 4040.75, 4041.5, 4042.25, 4043, 4043.75, 4044.5,

4045.25, 4046; 3841, 3843, 3845; 4181, 4183, 4184

26. TYPE ELECTRIC AND OTHER LOGS RUN

CND; DLI/MSFL

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL LOGGED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
8 5/8"	24#	956'	12 1/4"	150 sxs. Lite, 150 sxs Class "C"	
4 1/2"	10.5#	4345'	7 7/8"	149 sxs. Lite "C" & 276 sxs. Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4010	4006

31. PERFORATION RECORD (Interval, size and number)

3841, 3843, 3845 (3 holes)
4040, 4040.25, 4046 (9 holes) 0.35"
4112-4115.5 (8 holes) 2 JSPF
4181, 4183, 4184 (4 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3841-3845	1000 gal 7 1/2% abo acid 6 Ball sealers
4040-4046	1000 gal 7 1/2% acid, 18 ball seal
4112-4115.5	500 gal 7 1/2% acid, 16 ball seal

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)				WELL STATUS (Producing or shut-in)	
TA		TA				TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	REL.	OIL GRAVITY API (ASTM)	TEST WITNESSES
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 2-4-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make up any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.