

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE
NM (Old Conserved
versus side)
Drawer DD

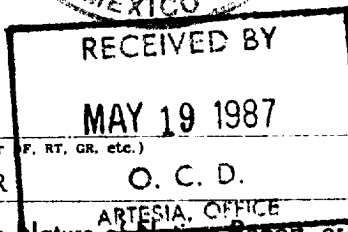
Budget Bureau No. 1004-0133
Expires August 31, 1985

d/97

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Filaree AEL Federal
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Unit 0, Sec. 33-T8S-R26E
15. ELEVATIONS (Show whether F, RT, GR, etc.) 3850.1' GR	12. COUNTY OR PARISH Chaves
	13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 6:00 AM 3-28-87. Set 60' of 20" conductor pipe. Notified Phil Kirk with BLM, Roswell, NM at 11:45 AM 3-28-87. Resumed drilling 12-1/4" hole at 6:15 PM 3-28-87. Lost returns at 82'. Dry drilled to 111'. Dumped 8 yards Redi-mix fill to 89'. Dumped 4 yards Redi-mix to 14'. WOC. Drilled out 10:30 AM 3-29-87. Had full returns. Lost circulation at 150'. Redi-mix with 8 yards, could not tag fill. Dumped 3 yards cement and tagged at 14'. WOC. Drilled out at 4:30 AM 3-30-87. Ran 27 joints 8-5/8" 24# J-55 ST&C casing and 1 landing joint, total 1124' and set 1122'. 1-Texas Pattern notched guide shoe set 1122'. Insert float set 1081'. Cemented with 450 sacks Halliburton Lite with 1/4# flocele, 5# gilsonite and 3% CaCl2. Tailed in with 150 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:45 PM 3-31-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks.

Drilled out 4:15 PM 4-1-87. WOC 18 hours. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 4-2-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

MAY 14 1987

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

*See Instructions on Reverse Side