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RICT II
Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

SEP 25 '89

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	YATES PETROLEUM CORPORATION	Well API No.	30-005-62486
Address	105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
Well	<input type="checkbox"/> Change in Transporter of:		
Completion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Correct transporter of gas.		
Change in Operator	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Name of operator give name			
Address of previous operator			

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Wilaree AEL Federal	1	Pecos Slope Abo	State, Federal or Prop.	NM 29623
Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line				
Section 33 Township 8S Range 26E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Avajo Refg. Co.		PO Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Yates Petroleum Corporation		105 So. 4th St., Artesia, NM 88210				
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	0	33	8	26	YES	3-3-88
If production is commingled with that from any other lease or pool, give commingling order number:						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Casinghead Pressure		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			9-29-89
			sig GT: TPC

TEST DATA AND REQUEST FOR ALLOWABLE

WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Pressure of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

SHUT-IN WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut-in Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
9-14-89
Telephone No.
(505) 748-1471

OIL CONSERVATION DIVISION

Date Approved SEP 27 1989

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.