STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERMATION DIVISION	
DISTRIBUTION BP. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE. NEW MEXICO 87501	Sa. Indicate Type of Lease
U.S. G. S. JUN 22 1987	State X Fee
OFERATOR O. C. D.	5. State Oil & Gas Leane No.
	LG 4339
SUNDRY NOTICES REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL AS BALL ON TO DECEND OF PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PARTIES OF THE COMM C-101) FOR SUCH PROPOSALS.)	
1	7. Unit Agreement Name
OIL GAS X OTHER- P&A	Eden Valley Unit
Yates Petroleum Corporation	
3. Address of Operator	9. Well No.
105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Wildcat
4. Location of Well WHIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Und. Pecos Slope Abo
UNIT LETTER G , 1980 FEET FROM THE NOTED LINE AND 1980 FEET FROM	
THE East LINE, SECTION 6 TOWNSHIP 7S RANGE 24E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4044.1' GR	Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	her Data Part ID-2
• • •	REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABAHDOHMENT
CHANGE PLANS CASING TEST AND CEMENT JOS	1 1 764
OTHER Surface Casing,	I-inch, P&A X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
Spudded 14-3/4" hole at 7:30 PM 6-12-87. Ran 29 jts 10-3/4" 40.5# J-55	ST&C casing set 1213'.
1-notched guide shoe set 1213', insert float set 1170'. Cemented w/150 sx Class C w/2% CaCl2	
(yield 1.32, weight 14.8). PD 2:00 PM 6-14-87. Well on vacuum when bumped plug. Plug not	
sealing on float on casing collar split. Ran Temperature Survey at 8:00 PM 6-14-87. Survey indicated no cement to 1170'. Attempt to pull casing. Drill deeper to recement. Reached TD	
1316' at 10:45 PM 6-15-87. Ran 32 jts 10-3/4" J-55 ST&C 40.5# casing,	
Pattern guide shoe set 1316', insert float set 1273'. Cemented w/175 sx Hallburton Lite with	
10# gilsonite, 1# flocele and 3% CaCl2 (yield 1.97, weight 12.4). Taile	· ·
Plus C with 2% CaCl2 (yield 1.32, weight 14.8). PD 5:00 PM 6-15-87. Bu	
released pressure and float held okay. Cement did not circulate. WOC Survey. Top of cement 860'. Ran 1". Tagged cement 850'. Pumped 100 sx	
CaCl2. PD 4:00 AM 6-16-87. WOC 2 hrs. Ran 1". Tagged cement 850'.	
with 3% CaCl2. PD 7:00 AM 6-16-87. WOC 2 hrs. Ran 1". Pumped 35 sx Class C with 3% CaCl2.	
PD 11:15 AM 6-16-87. WOC 2 hrs. Ran 1". Tagged cement 730. Pumped 7	
PD 3:00 PM 6-16-87. WOC 2 hrs. Ran 1". Tagged cement 660'. Pumped 7:	
PD 9:00 PM 6-16-87. WOC 2 hrs. Ran 1". Tagged cement 550'. Pumped 1	
CaCl2 (yield 1.32, weight 14.8). PD 10:00 6-16-87. WOC 14-1/2 hrs. Ran	
195'. Pumped 75 sx Premium Plus C with 3% CaCl2. PD 12:15 PM 6-17-87. WOC 2 hrs. Ran 1". Tagged	
cement 150'. Pumped 145 sx Premium PLus w/3% CaCl2. PD 2:30 PM 6-17-87. Circulate 5 sx. Set 35 sack surface plug. PD 3:00 PM 6-17-87. Installed dry hole marker.	
sack surface plug. PD 3:00 PM 6-17-87. Installed dry hole marker. i8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Well plugged and abandoned. Verbal permission for plugging given by Mike Williams, NMOCD, Artesia.	
rite Production Supervisor	BATE 6/18/87
APPROVED BY Lavell Mary TITLE Lealaguet	DATE 9/15/87

CONDITIONS OF APPROVAL, IF ANY