

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM, OR LEASE NAME

MM Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

S. Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6/23/87 16. DATE T.D. REACHED 7/2/87 17. DATE COMPL. (Ready to prod.) 7/30/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3646' G.L. 19. ELEV. CASINGHEAD 3646'

20. TOTAL DEPTH, MD & TVD 4450' 21. PLUG, BACK T.D., MD & TVD 4410' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4164' - 4298', Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	930'	12 1/4"	450 sx	circ. 50-sx
4-1/2"	10.5	4410'	7-7/8"	300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4180'	

31. PERFORATION RECORD (Interval, size and number)

4164,65,66,67,68,69,70,72,74,76,77,78,
79,80,81,82 1 JSPF .38" holes
4296,97,98 1 JSPF .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4164'-4298'	Acidize with 2500 gals. 10% NEFE acid. Frac with 40000 gals. KCL water, 33000 lbs 20/40 & 17500 lbs of 12/20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/30/87		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/30/87	24	1/2"	→	-	581	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
934	934	→	-	581			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on pipeline connection

35. LIST OF ATTACHMENTS

Deviation Survey, Production Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul Rasmussen

TITLE

Operations Manager

BUREAU OF LAND MANAGEMENT
ROSWell RESOURCE AREA

DATE

8/28/87

*(See Instructions and Spaces for Additional Data on Reverse Side)