District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico egy, Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 19
Instructions on ba
Submit to Appropriate District O
5 Copies

5 Copies

040 South Pachec	o. Santa Fe	NM 87505							1 1	AMI	ENDED REP	
I.			ST FOR A	ALLOWA	BLE AND	AUTHO	R174	ΤΙΟΝ ΤΟ	TDAN			
			perator name		DEL MILD	AUTIO	K1Z.F		OGRIDN		KI	
GOTHIC PRO		CORPORAT	ION	and radicos	*							
5727 SOUTH					169680 Reason for Filing Code							
TULSA, OKL	AHOMA 74 API Numbe	~	 		5 D 123				FFECTIV	E 6/1	/98	
30-0 05-62493						⁵ Pool Name				6 P	ool Code	
	perty Code		PECOS SLOPE ABO 8 Property Name						82730			
23560			MM FEDERAL				9 Well Number					
II. 10 S	Surface	Locatio	on									
UL or lot no.	Section	Township		Lot. Idn	Feet from the	North/South Line		Feet from the	East/W	ast/West line County		
K	25	095	25E		1650	SOUT	H	1980	WES	T	CHAVEZ	
		Hole L		r								
JL or lot no.	Section	Township		Lot. Idn	Feet from the	North/South Line			East/W	est line	County	
Lse Code F		F		Connection Dat	te 15 C-129 Per	mit Number	16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Dat	
I. Oil and	d Gas T							······································				
⁸ Transporter OGRID			ansporter Nar and Address	ne	20 POD	20 POD 21 O		²² POD ULSTR Location and Description		n		
147831					18800	30	G			cocription		
		S. FOURT		···								
												
									W.C. H.			
									$O_{C^{*}}$			
V. Produc	ed Wat	er										
²³ POD					²⁴ POD ULST	TR Location a	nd Des	cription				
188005			·									
. Well Co	<u>ompleti</u>			1								
²⁵ Spud Date ²⁶ Read		ly Date 27 TD 32 Casing & Tubing Size		D	28 PBTD 33 Depth Set		²⁹ Perfora	²⁹ Perforations ³⁰ DHC, DC, N		HC, DC, MC		
							34 Sacks		aks Con	Coment		
					Bepuroet		34 Sacks Cement		TO 3			
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						 .	——————————————————————————————————————	adly C	3 C			
			-						5-1	4-	98	
					<u>l </u>					·		
. Well Te	est Data							³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure		
I. Well Te 35 Date New O		Gas Delive	ry Date	³⁷ Test Date	38 Te	est Length	;	³⁹ Tbg. Pressure		40 Cs	g. Pressure	
			ry Date	³⁷ Test Date		est Length Gas		Tbg. Pressure 45 AOF			t Method	
³⁵ Date New O ⁴¹ Choke Size hereby certify to the plied with and best of my known	that the rul	Gas Delive 42 Oil es of the Oil formation g	Conservation	43 Water	44	Gas OIL	CON	⁴⁵ AOF SERVATIO	N DIV	⁴⁶ Tes	t Method	
⁴¹ Choke Size hereby certify to the plied with and best of my known ature:	that the rul	Gas Delive 42 Oil es of the Oil formation g	Conservation	43 Water	been lete to Approved b	Gas OIL	CON	⁴⁵ AOF	N DIV	⁴⁶ Tes	t Method	
At Choke Size At Cho	that the rul	Gas Delive 42 Oil es of the Oil formation g	Conservation	43 Water	44 been lete to	Gas OIL	CON	⁴⁵ AOF SERVATIO	N DIV	⁴⁶ Tes	t Method	
hereby certify the policy with and best of my know gnature: inted name: ULIE HANEY	that the rul	Gas Delive 42 Oil es of the Oil formation g	Conservation	43 Water	been lete to Approved b	Gas OIL Oy: DI	CON	⁴⁵ AOF SERVATIO AL SIGNED E IT II SUPERV	ON DIV	⁴⁶ Tes	t Method	
35 Date New O 41 Choke Size hereby certify toplied with and	that the rul that the in whedge and	Gas Delive 42 Oil es of the Oil formation g belief.	Conservation iven above is	⁴³ Water Division have true and comp	been lete to Approved b	Gas OIL Oy: DI	CON	⁴⁵ AOF SERVATIO	ON DIV	⁴⁶ Tes	t Method	
hereby certify the policy of the policy with and best of my know prature: inted name: ULIE HANEY le: RODUCTION Alete: 7/14/98	that the rul i that the in wledge and	Gas Delive 42 Oil es of the Oil formation g belief.	Conservation iven above is Phone: 918/	43 Water Division have true and comp	been lete to Approved b	Gas OIL Oy: OR DI	CON	⁴⁵ AOF SERVATIO AL SIGNED E IT II SUPERV	ON DIV	⁴⁶ Tes	t Method	