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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	
TRANSPORTER GAS	<u> </u>		RECLIFY, 9
OPERATOR PRORATION OFFICE Specific			SEP 0 2 '87
McClellan Oil	Corporation		O. C. D. ARTESIA, CRYICE
P.O. Drawer 730 Reason(s) for filing (Check pro.	O, Roswell, NM 88202	Other (Please explain)	
New Well Recompletion Change in Ownership		Gas densate	
If change of ownership give mand address of previous ownership			
II. DESCRIPTION OF WELL Legse Name	AND LEASE	Name, including Formation	Two areas
MM Federal	1 1	os Slope Abo	State, Federal or Fee Federal
Unit Letter G;	1980 Feet From The North	Line and 1650 Feet Fro	m The East
Line of Section 25	, Township 9S Range	25Е , ммрм,	Chaves County
II. DESIGNATION OF TRANS Name of Authorized Transporter	SPORTER OF OIL AND NATURAL of Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter Transwestern Pi			proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		0n, IX //251-1188 When
give location of tanks. If this production is comming	ed with that from any other lease or poo	10 July 100	11-19-87
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v
Designate Type of Com	Pletion - (X) X	X	Flug Buck Sume Resv. Ditt. Hes/v
7/2/87	7/30/87	Total Depth 4540'	P.B.T.D. 4495'
Pecos Slope	Name of Producing Formation Abo	Top Oil/Gas Pay 4088'	Tubing Depth 4150'
Perforations 4088,89,90,91,4154,55,56,4227,28,29,30,31		,32,33	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD	
17½"	14"	DEPTH SET	SACKS CEMENT 75 SX
121"	8-5/8"	941'	450 sx
7-7/8"	4½" 23/8	4495'	300 sx
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oid depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tani	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 482	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
i esting Method (pitot, back pr.)	24 hours Tubing Pressure	Casing Pressure	-
back pressure	932	932	Choke Size
I hereby certify that the rules	and regulations of the Oil Consequention	OIL CONSERV	ATION COMMISSION
above is true and complete t	ied with and that the information given to the best of my knowledge and belief.	Original Signed	l By

This form is to be filed in compliance with RULE 1104.

Original Signed By Mike Williams Oil & Gas Inspector

TITLE .

Operations Manager

(Title) 8/31/87

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.