Submit 5 Copies
Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240

DISTRICT II
2.O. Drawer DD, Artesia, NM 88210

Perforations

HOLE SIZE

Energy, herals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTES! Well API No. OFFICE Operator 30-005-62494 Merit Energy Company Address 12221 Merit Drive, St Kcason(s) for Filing (Check proper box) Suite 1040, Dallas, TX Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator f change of operator give name and address or previous operator 850 United Bank Plaza, Drawer 730, <u>Roswell, NM 88202</u> McClellan Oil Corporation II. DESCRIPTION OF WELL AND LEASE Lcase Name MM Federal Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Pecos Slope Abo, NM-0559993 South Location Feet From The North 1650 G 1980 Feet From The Line Unit Letter 25 Township 9S 25E Chaves NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) _79604 O. Box 2436, Abilene, TX Pride Pipeline Address (Give address to which approved copy of this form is to be sent) or Dry Gas [XX] Name of Authorized Transporter of Casinghead Gas Box 1188. Houston. TX 77251-1188 0. <u> Transwestern Pipeline Co</u> Is gas actually connected? When ? Twp. If well produces oil or liquids, Unit Sec. Rge. 11-19-87 give location of tanks. Yes if this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well | Workover Diff Res'v Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

CASING & TUBING SIZE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size | 8-31-90 |

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF | Long OP

TUBING, CASING AND CEMENTING RECORD

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above it true and complete to the best of my knowledge and belief.

Signature
Shery J. Carruth Prod/Reg. Admin.
Printed Name
8-20-90 (214) 701-8377
Date Telephone No.

OIL CONSERVATION DIVISION

Depth Casing Shoe

SACKS CEMENT

Date Approved _____AU6 3 1 1990

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT M

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.