District I FO Box 1980, Hobbs, NM 88241-1980 District II

International Content International District Office Inte	District I O Box 1980, F	lobbs, NM I	RR241-1980		State Energy, Minera	e of N	ew Mez	XICO ces Department			R	evised	Form C-104 October 18, 1994
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