

NM Oil Cons. Commission  
Drawer DD  
UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-111  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-8431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Penjack Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T10S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BF, RT, GR, etc.)

3753' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Set 8-5/8" casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/29/87: Spudded well with WEK Rig #1 with 12 1/4" bit.

7/30/87: TD surface at 914'. Ran 910' (20 joints) of 8-5/8", 23 lb casing. Cemented with Halliburton using 200 sx Halliburton Lite 2% CaCl and 250 sx Class C Premium 2% CaCl. Plug down at 12:15 pm. WOC, nipple up BOP's & tested 1000 psi for 30 minutes. Drill out with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Engineer

DATE 7/31/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER  
DATE

AUG 4 1987

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side