	SANTA FE REQUEST FOR A		NSERVATION COMMISSION	Form C+164 Supersedes Old C+104 and Effective 1+1-65
	FILE U.S.G.S. LAND OF FICE OIL	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL (RECEIVED
Ι.	GAS OPERATOR PRORATION OFFICE Cperator			SEP 0-3 '87
ļ	McClellan Oil Corporation V Address			
	P.O. Drawer 730, Roswe	11, NM 88202		ARTESIA, OFFICE
	Reason(s) for filing (Check proper box) thew Well X Hecompletion Change in Ownership	Change in Transporter of: Oli Dry Gas Casinghead Cas Condens		
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Penjack Fed.		Slope Abo	Kind of Lease State, Federal or Fee Fed.
	Unit Letter H; 198	OFeet From The_ <u>North</u> Line	and <u>660</u> Feet From	The East
	12		25Е , ммрм, С	haves Cor
	Line of Section 12 , Tow	inship 10S Range	<u>25Е , ммрм, С</u>	haves con
ш.	DESIGNATION OF TRANSPORT	Or Condensate	S Addross (Give address to which appr	aved conv of this form is to be sent
	Name of Authorized Transporter of Off			oven copy of this form is to be sent
	tiame of Authorized Transporter of Cas	linghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
	Transwestern Pipeline	<u>Co.</u>	P.O. Box 1188, Housto	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen Ann - Gran
	L	th that from any other lease or pool, i		<u></u>
	COMPLETION DATA			
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/29/87	8/31/87 Name of Producing Formation	4680'	4665'
	Pool Pecos Slope	Abo	Top Oll/Cas Pay 4362'	Tubing Depth 4305'
	Perforations	<u>1 </u>	1 4302	Depth Casing Shoe
	4362,64,66,67,68,69,72,76,77 4665'			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	
	HOLE SIZE	8-5/8"	910'	450 SX
	7-7/8"	$4\frac{1}{2}$ "	4665'	300 sx
		1.25		
		<u> </u>	2. 12 /j 5	
۲.	TEST DATA AND REQUEST F		fter recovery of total volume of load of pth or be for full 24 hours)	and must be equal to or exceed top
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1 27 0/
	Length of Test	Tubing Pressure	Castng Pressure	Choke Size
•	Actual Frod, During Test	Off-BEls.	Water-Bbls.	Gas-MCF
•			<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1000 Testing Method (pitor, back pr.)	24 hours Tubing Pressure	 Casing Pressure	- Choke Size
•	back pressure	250	250	3/4"
Ŷ.L	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
. •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		SEP 2 4 1987	
			Original Signed By	
			BYLes A. Comments	
•			TITLE Supervisor District II	
	104.00		This form isto be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devi	
	Operations Manager		tests taken on the well in accordance with RULE 111, All sections of this form must be filled out completely for a	
	(7)	itle)	able on new and recompleted a	wells,
	9/1/87 (Date)		Fill out Sections I, II, III, and VI only for changes of o well name or number, or transporter, or other such change of cond	

well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mu completed wells.