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State of New Mexico Energy, runerals and Natural Resources Department

## RECEIVE DForm C-104 Revised 1-1-89 See Instructions at Bottom of Page

PISTRUT II O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

AUG 23 '90

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

 $C_{i}$   $C_{i}$   $D_{i}$ ARTESIA, OFFICE

XXX Rio Brazos Rd., Aztec, NM 87410	REQUEST	OR AL	LOWAB	LE AND AUTHORIZ AND NATURAL GA	S	ARTESIA, OF	FICE
perator		Well API No.					
Merit Energy Company	30-005- 62495						
Address		, .	<b></b> 750				
Reason(s) for Filing (Check proper box, siew Well Recompletion Change in Operator	)	n Transpo Dry Ga Conden	ner of:	Other (Please explain	in)	,	
change of operator give name address of previous operator		rpora	tion, 8	50 United Bank F	Plaza,Dra	awer 730,	Roswell, NM 8
I. DESCRIPTION OF WEL	L AND LEASE Well No	Pool N	ame Includir	ng Formation	Kind of	Dease.	Lease No.
Lease Name Perijack Federal Location	3			e Abo, South	State, F	ederal of Fee	NM-8431
Unit Letter H	. 1980	_ Feet Fr		orth Line and 650			Fast Line
Section 12 Town	iship 10S	Range	25E	, NMPM,	Chaves	<u> </u>	County
II. DESIGNATION OF TRA	ANSPORTER OF (	TI. AN	D NATUI	RAL GAS			
Name of Authorized Transporter of Oil	or Cond	ensate		Address (Give address to wh			ı
Pride Pipeline				P. O. Box 2436, Abilene, TX 79  Address (Give address to which approved copy of this form			bU4
Name of Authorized Transporter of Ca		or Dry	Gas [XX]	P. O. Box 1188.			
Iranswestern Pipelir If well produces oil or liquids,	1⊖ CO.  Unit  S∞c.	Twp.	Rge.	Is gas actually connected?	When :		×1
ive location of tanks.	<u> </u>	_i	<u>i</u> _	Yes	l	9-4-87	
this production is commingled with the V. COMPLETION DATA						Plug Back   Sa	me Res'v Diff Res'v
Designate Type of Completion		i_	Gas Well	New Well   Workover	Deepen	P.B.T.D.	Ine Res v Dill Res v
Date Spudded	Date Compl. Ready	w riod.					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Tubing Depth	
Perforations						Depth Casing S	Shoe
	177			CEMENTING RECOR		SACKS CEMENT	
HOLE SIZE	CASING &	TUBING	SIZE	DEF IN SET			
V. TEST DATA AND REQU	JEST FOR ALLOV	VABLE	oil and mus	t be equal to or exceed top all	owable for this	depth or be for	full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Chok		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure		5 31 3 1
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.		0/3 4/
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Co	ndensate
Actual Prod. 1681 - MICP/D	Lengur or Tool						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIED I hereby certify that the rules and	regulations of the Oil Cor	<b>iscrvation</b>		OIL COI	NSERV	ATION E	IVISION
Division have been complied with is true and complete to the best of	a and that the information	given abo	ve	Date Approve	ed	AUG 3	1990
11 91	Canno	Th		noise.	er green en en en		
Signature		- 12-15-50	5	By	W LL AL	13 (3)	
Sheryl J. Carruth Printed Name		Title	Admin.			DISTRICT I	f
8-20-90 Date		01-837 Telephone					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.