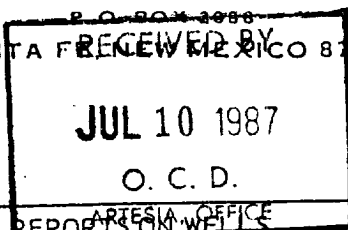


OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SANTA FE NEW MEXICO 87501



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4357	

SUNDRY NOTICES AND REPORTS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Panther Hill Unit
3. Address of Operator		9. Well No.
105 South 4th St., Artesia, NM 88210		1
4. Location of Well		10. Field and Pool, or Withcat
UNIT LETTER <u>KL</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1780 FEET FROM		Pecos Slope Abo
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>8S</u> RANGE <u>24E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3675' GR		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 21 joints 8-5/8" 24# K-55 casing, set 840'. 1-Texas Pattern notched guide shoe set 840', insert float set 803'. Cemented w/250 sacks Pacesetter Lite with 15#/sack Hyseal and 3% CaCl2 (yield 1.98, weight 12.4). Tailed in w/200 sx Class "C" with 3% CaCl2 (yield 1.32, weight 14.8). PD 8:45 PM 7-1-87. Bumped plug to 200 psi, released pressure and float held okay. Cement did not circulate. Displacement 51.91 bbls. Ran a cement basket at 760'. WOC 6 hrs. Ran Temperature Survey and found top of cement 700'. Ran 1". Tagged cement 650'. Spotted 50 sx Class C with 5% CaCl2. PD 5:00 AM 7-2-87. WOC 30 minutes. Ran 1". Tagged cement 506'. Spotted 50 sx Class C with 5% CaCl2. PD 6:00 AM 7-2-87. WOC 30 minutes. Ran 1". Tagged cement 330'. Spotted 50 sacks Class C with 5% CaCl2. PD 7:15 AM 7-2-87. WOC 30 minutes. Ran 1". Tagged cement 330'. Spotted 50 sx Class C with 7% CaCl2. PD 8:15 AM 7-2-87. WOC 30 minutes. Ran 1". Tagged cement 330'. Spotted 125 sx Class C with 7% CaCl2. PD 9:15 AM 7-2-87. Circulate 5 sacks to pit. WOC. Drilled out 2:45 PM 7-2-87. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les A. Clements TITLE Production Supervisor DATE 7/7/87
Original Signed By
Les A. Clements
APPROVED BY Supervisor District II TITLE _____ DATE JUL 14 1987
CONDITIONS OF APPROVAL, IF ANY: