

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 4357

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER *4028* LOCATED 1980 FEET FROM THE South LINE AND 1780 FEET FROM West
THE LINE OF SEC. 19 TWP. 8S RGE. 24E NMPM

15. Date Spudded 6-25-87 16. Date T.D. Reached 7-7-87 17. Date Compl. (Ready to Prod.) 7-16-87 18. Elevations (DF, RKB, RT, GR, etc.) 3675' GR 19. Elev. Casinghead

20. Total Depth 3700' 21. Plug Back T.D. 3659' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name 3185-96' Abo 25. Was Directional Survey Made No

25. Type Electric and Other Logs Run CNL/FDC; DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
26"		50'	26"		
13-3/8"	54.5	323'	14-3/4"	660 SX	
8-5/8"	24#	840'	12-1/4"	775 SX	
4-1/2"	13.5 & 11.6#	3700'	7-7/8"	700 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3154'	3154'

31. Perforation Record (Interval, size and number)
3185-96' w/12 .42" Holes (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3185-96'	w/1000g. 7 1/2% acid + 20 ball sealers. SF w/30000g. 30# gel & 70000# 20/40 sd.

33. PRODUCTION

Date First Production 7-16-87 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-87	8	3/16"		-	60	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
200	PKR		-	180	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold Test Witnessed By Bill Hansen Post ID-2 7-31-87 comp - BK

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed *Wanda Goodell* TITLE Production Supervisor DATE 7/16/87