

30-005-62503

Form C-101  
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil &amp; Gas Lease No.

LG-4339

7. Unit Agreement Name

Eden Valley Unit

8. Farm or Lease Name

Eden Valley Unit

9. Well No.

1-Y

10. Field and Pool, or Wildcat

Undes. Pecos Slope Abo

12. County

Chaves

19. Proposed Depth

3800'

19A. Formation

Abo

20. Rotary or C.T.

Rotary

21. Elevations (show whether DF, RT, etc.)

4044.1' GR

21A. Kind &amp; Status Plug. Bond

Blanket

21B. Drilling Contractor

Undesignated

22. Approx. Date Work will start

ASAP

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5# K-55	Approx. 1200'	1200 sacks	Circulate
7-7/8"	4-1/2"	9.5# K-55	" TD	350 sacks	

We propose to drill and test the Abo and intermediate formations. Approximately 1200' of surface casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 1200', brine to 3200', starch/driskpak to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED

VALID FOR 180 DAYS  
12/20/87  
DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cy Cowan Title Regulatory Agent Date June 17, 1987

(This space for State Use)

Original Signed By

Mike Williams

Oil & Gas Inspector

DATE JUN 20 1987

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

100% C.C. in sufficient

mass cementing

the 10 3/4 casing