

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 24 1987
ARTESIA OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 9575

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name China Draw AEP State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 6S RANGE 22E NMPM.	10. Field and Pool, or Wildcat West Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4196.1' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set production csg, perforate, treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3309'. Ran 78 joints 4-1/2" 9.5# J-55 (3306') casing as follows: 14 joints 4-1/2" 9.5# J-55 (570') and 64 joints 4-1/2" 9.5# J-55 (2736'). Used 14' landing joints. Casing set 3309'. Regular guide shoe set 3309', float collar set 3267'. Cemented w/325 sx 65/35 Poz with 2% gel, 5#/sack salt, 5#/sack Hyseal, .6% CF-1 and 1/4#/sack Celloseal, (yield 1.39, weight 14.2). PD 12:30 PM 7-16-87. Bumped plug to 1000 psi, held okay. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 2898-3031' with 20 .42" holes as follows: 2898-2906' (9 holes-1 SPF); 2922-25' (4 holes-1 SPF); 3024-31' (7 holes).

Acidized perforations 3024-31' w/1000 gals 7-1/2% acid and 5 ball sealers. Acidized 2898-2906' w/1500 gals 7-1/2% acid and 7 ball sealers. Attempt to acidize perforations 2922-25', communicated up to 2898-2906'. Sand frac'd perforations 2898-3031' w/750 gals 7-1/2% acid, 60000 gals gelled KCL water and 120,000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les A. Clements TITLE Production Supervisor DATE 7/23/87

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II TITLE Supervisor DATE JUL 30 1987

CONDITIONS OF APPROVAL, IF ANY: