

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 04 1987

O. C. D.

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. LG 4429
3. Address of Operator 105 South 4th St., Artesia, NM 88210		
4. Location of Well UNIT LETTER <u>H</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.		7. Unit Agreement Name Desert Rose Unit
		8. Farm or Lease Name
		9. Well No. 1
		10. Field and Pool, or WHdcat Und. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3824' GR		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6360'. Reached TD 1:45 AM 8-20-87.

Ran 154 joints 5-1/2" 15.5# J-55 casing set 6360'. Regular guide shoe set 6360', float collar set 6322'. Cemented w/275 sacks 65/35 Poz "C" with 5#/salt, .4% Halad-4, .3% CFR-3 and 1/4#/sack floseal (Yield 1.4, weight 14.1): PD 3:30 PM 8-22-87. Bumped plug to 2000 psi, released pressure, float and casing held okay.

9-1-87. WIH and perforated 14 .42" holes as follows: 6272-76' (2 SPF-8 holes), 6292, 93, 94, 95, 99, 6300' (1 SPF-6 holes). Treated perforations 6272-6300' (14 holes) with 2500 gals 7-1/2% NEFE acid and ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clapp TITLE Production Supervisor DATE 9/3/87

Original Signed By

Les A. Clapp

TITLE

Supervisor District II

APPROVED BY

DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY: