

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 30 '87

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4429

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name Desert Rose Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name DESERT ROSE UT.	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat Penn	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>9S</u> RGE. <u>26E</u> NMPM		12. County Chaves	
15. Date Spudded 7-30-87	16. Date T.D. Reached 8-20-87	17. Date Compl. (Ready to Prod.) 9-26-87	18. Elevations (DF, RKB, RT, GR, etc.) 3824' GR
23. Total Depth 6360'	21. Plug Back T.D. 6195'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 6067-6080' Penn			25. Was Directional Survey Made No
25. Type Electric and Other Logs Run CNL/FDC; DLL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"		40'	26"
8-5/8"	24#	838'	12-1/4"
5-1/2"	15.5#	6360'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6067-6080' w/22 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		6067-80' w/1500g. 7 1/2% acid. SF w/60000g.	
		gel X-link wtr, CO ₂ + 80000#	
		20/40 sd.	
33. PRODUCTION			
Date First Production 9-26-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 9-26-87	Hours Tested 24	Choke Size 5/16"	Prod'n. For Test Period
Flow Tubing Pres. 215	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. -
			Gas - MCF 560
			Water - Bbl. -
			Gas - Oil Ratio -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold		Test Witnessed By David Weaver	
35. List of Attachments Deviation Survey, Logs		10-30-87 comp & BK	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Production Supervisor</u>	DATE <u>9-28-87</u>