ENC	BIATE OF NEW MEXICO	OIL CONSERVA		4	Form C-104 Revised 10-1-78				
	P. O. BOX 2088 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 P. O. BOX 2088				RECEIVED				
	LAND DEF IN FULL DILL F	MAR 17 '88							
1.	Crevelor Yates Petroleum Co	orporation			O. C. D. ARTESIA, OFFICE				
	Address	Artesia, NM 88210							
Resson(s) for liling (Check proper box) New Well X Change in Transporter of:									
	Recompletion	Cil Dry Gas Casinghead Gas Condeni	r=1						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND L Lesse Name Desert Rose Unit	FASE Well No. Pool Name, Including Fo 1 Foor Ranch-PrePo		Kind of Lease State, Federal a	r Fee State LG 4429				
		DFeet From TheNorth_Line	and <u>660</u>	_ Fect From 3'h	•East				
	Line of Section 11 Town	uship 9S Range	26Е , мири,	II	Chaves County				
n.	Nome of Authorized Transporter of Cil Navajo Refining Co.	vajo Refining Co. PO Box 159, Artesia, NM 88210							
	Name of Authorized Transporter of Cash Transwestern Pipeline Co	PO Box 1188, H	x 77001						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree. H 11 9s 26e	ls gas actually connecte Yes	d? <sub>1</sub> When 1	3-15-88				
۰¥.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling order	numberi	Plug Back   Same Resty, Diff. Resty				
	Designate Type of Completio	$h = (\lambda) + \frac{1}{2} - \frac{1}$	X . Total Depth		P.B.T.D.				
	Date Spudded 7-30-87	9-26-87	6360'		6195' Tubing Depth				
	Elevations (DF, RKH, RT, GR, etc.) 3824' GR	Penn Producing Formation	Top Oil/Gas Pay 60671		5991'				
	Ferforations 6067-801				Depth Casing Shoe 6360'				
			DEPTH SET		SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	40'						
	12-1/4"	8-5/8"	838'		600 sx 275 sx				
	7-7/8"	5-1/2"	<u>6360'</u> 5991'		275 SX				
۰.	TEST DATA AND REQUEST FO	2-7/8" DR ALLOWABLE (Test must be of	her recovery of social volu	me of load oil a	nd must be equal to or exceed top allow				
••	OIL WELL Date First New OII Run To Tanks	pth or be for full 24 hours Producing Method (Flow	, purip, gas lifi	, e(c.)					
	Longth of Tool	rubing Pressue	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gae • MCF				
			<u> </u>						
F	GAS WELL Actual Frod. Tool-MCF/D	Length of Teel	Bbls. Contensate/MMC	F	Gravity of Condensate				
	560	24 hrs Tubing Preseve (Shut-in)	Casing Pressure (Shut	-in)	- Choke Size				
	Teeling Method (pitci, back pr.) Back Pressure	215	Pkr		5/16"				
<b>11</b>	CERTIFICATE OF COMPLIANC	CE		DIL CONSERVATION DIVISION					
I	I hereby certify that the rules and r Division have been complied with		BYOriginal Signed By						
	above is true and complete to the	Mike Williams							
:	$\sim$	Q ·							
	(King Tr	A) bollin	Inte form se to be filed in compliance with DULT 1999. If this is a request for allowable for a nowly drilled or despense.						
•.	- Allenalder (Siand	•	well, this form must be accompanies by a factor of the fasts taken on the well in accordance with AULE 11. All encirons of this form must be filled out completely for slow- shile on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner. well name or pumber, or transporter, or other such change of condition.						
	Production Supe								
	3-15-88	a managana ang ang ang ang ang ang ang ang							
	(Du	,		- 0 107 must	he filed for each pool in multiply				

		SIL CON	SERVATION	DIVISIC	RECEIVED							
	NEW MEXICO ERALS DEPARTMENT		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Prices must be from the outer bounderles of the Section.			Form C-102 Revised 10-1-78						
Overalor		All distances must r	Lease			Well No.						
- •	LEUM CORPORAT	lon V	DESERT R	OSE UNIT	O. C. D.	1						
Unit Letter	Section	Township	Range	County								
H Actual Footoge Loc	11	9S	26E		CHAVES							
1780		orth line a		feet from the		Ite						
Ground Level Elev. 3824	ProducingFor	issisipped		2 Stope	AL.	aled Acreoge: 320 Acres						
1. Outline th	e acreage dedica	ted to the subject	well by colored per	ncil or hachure	marks on the pla	it below.						
2. If more th interest a:	nan one lease is nd royalty).	dedicated to the w	ell, outline cach an	d identify the	ownership thereo	f (both as to working						
3. If more that dated by c	an one lease of d	ifferent ownership nitization, force-po	is dedicated to the v oling. etc?	well, have the	interests of all	owners been consoli-						
Ves				Unitize	d							
Yes No If enswer is "yes," type of consolidation <u>Untry d</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
forced-poo	ling, or otherwise)	or until a non-stand	lard unit, eliminatin	g such interes	its, has been appi	oved by the Division.						
					CE	RTIFICATION						
				1780	tained herein i	that the information con- s true and complete to the state and belief.						
			 		Name Rusty Position	Jernigan						
	i i		     	660	Company	ry Secretary oleum Corporation						
	l		1 1		Date	4, 1988						
					shown on this notes of actua under my supe	Ify that the well location plat was plotted from field of surveys made by me or rvision, and that the same arrect to the best of my belief.						
					REFER TO ( Date Surveyed	DRIGINAL PLAT						
			     		Heylstered Profe and/or Land Sur	issional Engineer veyor						
transa transa	   				Centificate No.							
		4 2310 2640	2000 1500 1000	•								