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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED  
AUG 03 1992

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA OFFICE

CLSF  
LRT  
CT  
Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator YATES PETROLEUM CORPORATION ✓ Well API No. 30-005-62517

Address 105 SOUTH 4th STREET, ARTESIA, NM 88210

Reason(s) for Filing (Check proper box)  Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas  CHANGE WELL NAME FROM: DESERT ROSE UNIT  
 Change in Operator  Casinghead Gas  Condensate  TO: DESERT ROSE ALS STATE  
 EFFECTIVE 7-24-92

If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>DESERT ROSE ALS STATE</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Foor Ranch-PrePermian Gas</u>	Kind of Lease State, Federal, or Other	Lease No. <u>LG 4429</u>
Location Unit Letter <u>H</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>9S</u> Range <u>26E</u> , <u>NMPM</u> , <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Navajo Refg. Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 159, Artesia, NM 88210</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Transwestern Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 1188, Houston, TX 77001</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>11</u>	Twp. <u>9</u>	Rge. <u>26</u>
	Is gas actually connected? <u>YES</u>		When? <u>3-15-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ID-2</u>
			<u>8-21-92</u>
			<u>chg well name</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett  
Signature  
JUANITA GOODLETT - PRODUCTION SUPVR.  
Printed Name  
7-31-92 (505) 748-1471  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 12 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.