

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Ea. gy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-62517

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Desert Rose ALS State

8. Well No.

1

9. Pool name or Wildcat

Undesignated Foor Ranch Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1780 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 9S Range 26E NMPM Chaves County

10. Date Spudded

RC 10/8/02

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

10/22/02

13. Elevations (DF& RKB, RT, GR, etc.)

3824' GR

14. Elev. Casinghead

NA

15. Total Depth

6360'

16. Plug Back T.D

5850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

5354'-5666' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5293'	5293'

26. Perforation record (interval, size, and number)

5866'-5880' (30) 5970'-5976' (14)
5894'-5920' (54) 5354'-5366' (26)
5946'-5951' (12) 5620'-5630' (22)
5954'-5962' (18) 5644'-5666' (44)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5866'-5976'	Acidize w/2500g 15% IC acid + 192 balls
5354'-5666'	Acidize w/3000g 15% IC HCL acid

28. PRODUCTION

Date First Production 10/25/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/22/02	Hours Tested 24	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 15	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 30 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Vern Newlin

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date November 12, 2002