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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 14 '87

O. C. D.

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Estoril Producing Corporation	8. Farm or Lease Name Waller
3. Address of Operator 400 W. Illinois #1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 33 TOWNSHIP 12S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3601 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Spud & set casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12½" hole @ 8:00 A.M. 9-4-87.

Ran 50 jts. (1924') of 8-5/8" 24# & 28# casing; set at 1900'. Cemented with 630 sx HLC cement, 4% flocele & 2% CaCl. Followed by 250 sx Class "C", 2% CaCl. Plug down at 11:15 P.M. 9-5-87. Did not circulate. Ran 1" pipe to 510'. Pumped 250 sx Class "C", 2% CaCl. Lost circulation; did not circulate. Cemented 8-5/8" casing with 1" pipe from 345'. Pumped 225 sx Class "C", 2% CaCl; cement circulated. WOC 18 hours. Tested BOP. Drilled out with 7-7/8" bit 9-7-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cliff Brucher</u>	TITLE <u>Prod. Supervisor</u>	DATE <u>9-11-87</u>
Original Signed By <u>Les A. Clements</u>		
APPROVED BY <u>Supervisor District II</u>	TITLE <u>Supervisor District II</u>	DATE <u>SEP 21 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		