

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62523

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐ SWD

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P. O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter K

: 1980

Feet From The

S

Line and 2310

Feet From The

W

Line

Section 33

Township

12S

Range

28E

NMPM

CHAVES

County

10. Date Spudded

2/4/97

11. Date T.D. Reached

2/4/97

12. Date Compl. (Ready to Prod.)

2/4/97

13. Elevations (DF & RKB, RT, GR, etc.)

3601.6' GR

14. Elev. Casinghead

15. Total Depth

8367'

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8230-8310' DEVONIAN

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

ON FILE

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 5/8"

24#

1900'

12 1/4"

1355 SX

5 1/2"

17#

8367'

7 7/8"

325 SX

Post ID-3

7-18-97

Prod to SWD

24.

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 7/8"

8130

8130

26. Perforation record (interval, size, and number)

8230-8270'

8300-8310' 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8164-8310'

9000 GALS. AC

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

DEDICATION PLAT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rhonda Nelson

Printed
Name

RHONDA NELSON

Title PRODUCTION CLERK - 6/26/97