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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED REPORT TO SHOW CORRECT MCF'S OF GAS

State ☒	Fee ☐
5. State Oil & Gas Lease No. IG-7425	

RECEIVED

PE OF WELL	OH. WELL ☒	GAS WELL ☐	OTHER ☐
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PE OF COMPLETION	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER ☐
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NAME of Operator
Mason Operating Company, Inc. ☒

Address of Operator
P.O. Box 1515, Roswell, New Mexico 88202-1515

Location of Well
E 1650 North 990

West LINE OF SEC. 27 - 10-S 27-E

DATE Spudded 7/30/87

DATE T.D. Reached 10/18/87

DATE Compl. (Ready to Prod.) 10/29/87

18. Elevations (DF, RKB, RT, GR, etc.) 3854' GR

19. Elev. Casinghead

20. Plug Back T.D. 2136'

21. If Multiple Compl., How Many N/A

22. Intervals Drilled By Rotary Tools Cable Tools 0-2140'

23. Was Directional Survey Made No

24. Was Well Cored No

25. Electric and Other Logs Run

Compensated Neutron Gamma Ray

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
-5/8"	24#	500'	12-1/4"	200 sx Lite, 200 sx Class C	circ 60 sx to pit
-1/2"	17#	2142'	8"	250 sx Lite, 200 sx 50/50 POZ mix	circ 45 sx to pit

26. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	2134'	N/A

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2095-2137'	5500 gal 20% NeFe w/additives

28. PRODUCTION

First Production 0/29/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - RHBC 2" x 1 1/2" x 12'	Well Status (Prod. or Shut-in) Producing
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of Test 0/31/87	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 21	Gas - MCF ** 12	Water - Bbl. 0	Gas - Oil Ratio 571/1
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Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 12	Water - Bbl. 0	Oil Gravity - API (Corr.) 25.6
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Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

Test Witnessed By David Sweeney

Form C-129, Form C-104, Compensated Neutron Gamma Ray log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda K. Godfrey TITLE Production Analyst DATE 11/09/87

This form is to be filed with the appropriate State Office of the Commission not later than 30 days after the completion of any new well drilled to a depth of 100 feet or more. It shall be accompanied by one copy of all electrical and radio-activity logs run down the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy 180	T. Canyon	T. Ojo Alamo	T. Penn "B"
Salt 300	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
Salt 400	T. Atoka	T. Pictured Cliffs	T. Penn "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen 940	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Nancos	T. McCracken
San Andres 1474	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Winebry	T. Gr. Wash	T. Morrison	T.
Tobb	T. Granite	T. Todilto	T.
Driskard	T. Delaware Sand	T. Entrada	T.
Abo	T. Bone Springs	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
can.	T.	T. Permian	T.
Disco (Bough C)	T.	T. Penn "A"	T.

P1 Slaughter

2090

OIL OR GAS SANDS OR ZONES

No. 1, from 2090 to 2140 TD	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from to feet	
2, from to feet	
3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	180'		Red beds				
180'	300'		Anhydrite				
300'	400'		Anhydrite, Salt				
400'	940'		Red shale, Sand				
940'	1474'		Sand, Red shale, Anhydrite Limestone streaks				
1474'	2140'		Dolomite w/anhydrite streaks				