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State of New Mexico Er y, Minerals and Natural Resources Departure

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 17 '90

STRICT II D. Drawer DD, Asteria, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088				AUG 17 '90					
TRICT III O Rio Brazos Rd., Aziec, NM 87410	DECLIEST FO	R ALLOWABL	E AND A	UTHORIZ	ATION C	C. D.				
	TO TRANSPORT OIL AND NATURAL GA				Well API No.					
rator					30-005-62530					
lanson Operating Compa	ny, Inc/				1 30-0	105-6253	<u>U</u>			
ress										
6. O. Box 1515, Roswel	1, New Mexico	88202-1515	C'h-	(Please explain						
son(s) for Filing (Check proper box)			Othe	(I lease expense	7					
w Well	~	Transporter of: Dry Gas	Effecti	ve Septer	mber 1.	1990				
completion 📙	Oil LXIII Casinghead Gas (III)		DIIO		,					
ange in Operator	Changueso Cas .	COROCERSALE []								
sange of operator give name address of previous operator										
	ANDIFACE									
DESCRIPTION OF WELL.	Well No. Pool Name, Including Formation				Kind of	Kind of Lease Lease No. State Philosophic TC 7425				
Hanlad State Batt #2	6	Diablo Sar					LG-	7425		
·							•			
cation	. 1650	Feet From The NO	rth Line	and990	Fee	t From The	West	Line		
Unit LetterE	_ : <u></u>	rea rion inc inc						_		
Section 27 Townshi	. 10S	Range 27E	, NI	ирм, Cha	ves			County		
. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATUE	RAL GAS	e address to wh		come of this fo	em is to be se	nt)		
			2 mm (0 - 1					-,		
Dermian SCURLOCK PERMIAN CORP EFF 3-1-31				OX 1183, e address so wh	HOUSTON	com of this fo	rm is to be se	nt)		
ame of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Giv	e adaress to wh	ich approven	copy of the jo		-,		
N/A			Is gas actuall	v connected?	When	?				
well produces oil or liquids,	Unit Sec.	Twp. Rgc. 10S 27E	No	y commun.	1					
e location of tanks.			·							
his production is committed a with the	faculty classified of	Propagation and the								
. COMPLETION DATA	107.77-11	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v		
- · · · · · · · · · · · · · · · · · · ·	Oil Well	Gas wen	l Men Men	1	i - '		İ	1		
Designate Type of Completion	Date Compl. Ready to	Prod	Total Depth	1	L	P.B.T.D.				
ate Spudded	Date Compi. Ready w									
	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
	1		<u> </u>		•	Depth Casir	ng Shoe			
erforations										
	TUBING	CASING AND	CEMENT	NG RECOR	D					
HOLE SIZE	CARING & THRING SIZE		DEPTH SET			SACKS CEMENT				
HOLE SIZE	1	CASING U TOBING CITE						Part ID-3		
					¥-31-70					
						ch	a hlife	1/		
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE			11.6	in alamah an ba	for 6:11.74 kg	urs)		
IL WELL (Test must be after	recovery of total volume	e of load oil and mus	t be equal to	exceed top au	owanie jui in	etc.)	. yo. y			
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lif								
		Casing Pressure			Choke Size					
Length of Tes	Tubing Pressure		Casing Free	Suit						
			Water - Bbls.			Gas- MCF				
Actual Proc. During Test	Oil - Bbls.	Water - Doll.								
GAS WELL						Genuini ef	Condensale			
Actual Prod Test - MCF/D	Length of Test		Bbls. Cond	ensate/MMCF		Chavity Of				
Process & Aurest & Process				/CL.2 !=\		Choke Siz	<u> </u>			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Pre	ssure (Shut-in)						
			٦							
VI. OPERATOR CERTIF	CATE OF COM	IPLIANCE	\	OIL CO	NCEDI	/ATION	DIVISI	ON		
e de la colta antes en de es	milarious of the Oil Cont	ervanou		OIL CO	140EU /		, 5, 7, 10,	J. 1		
- Law been complied With I	DO THE THE THICKNESS E	7100				AUO 9	A 1000			
is true and complete to the best of r	ny knowledge and belief.		Da	te Approv	ed	AUG Z	4 199U			
	()			• •						
OTLS OT	Lenning		Ву		ORIGINA	L SIGNED	BY			
Signature	7)		- 11 - 7	MIKE WILLIAMS						
Lisa L. Jennings	Produc	tion Analys	t	SUPERVISOR, DISTRICT IT						

1/16/90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-622-7330

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.