at Bottom of Page

## IL CONSERVATION DIVISIO.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III				•	ACC 0150	. 2000		11.	199	2	
O Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR A	LLOWAB	LE AND A	UTHORIZ	ZATION		- way		
	<u>T</u>	OTRA	NSP	ORT OIL	AND NAT	URAL GA	NOT WOLK	PI No.			
endor nson Operating Company	, Inc	$\checkmark$					30-005-62530				
hess st office Box 1515, Ro	swell,	New M	exic	o 88202	2-1515						
					Othe	r (Please expla	iin)			<del></del>	
asco(s) for Filing (Check proper box)		Change is	Transp	orter of:					.000		
w Well	Oil		Dry G			Effec	tive Aug	ust 1, 1	1992		
completion	Casinghead		. •	$\overline{}$							
ange in Operator	Cantigues										
sange of operator give name address of previous operator									<del></del>		
DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE					ne Formation   Kind of			Lease Lease No.		
anlad State Batt #2	Well No. Pool Name, Inchor							Federal or Fee			
cation			<u>. L</u>						•		
Unit LetterE	: 16	50	_ Feet F	From The _N	orth Line	and990	Fee	t From The	West	Lin	
	<b>b</b> 10	.c	Range	27E	. NI	APM.	Chav	res		County	
Section 27 Township				·							
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS	address to	hick command	copy of this form	n is to be see	<u></u>	
ame of Authorized Transporter of Oil	X	or Coode	nsalo		Accures (U/A						
etro Source Partners L	imited head Gas  or Dry Ga			y Gas	Address (Giv	301 W. Westheimer, Houston, Texas 7" oddress (Give address to which approved copy of this form is to be				u)	
ame of Authorized Transporter of Casing  /A		لـــا	·		<u> </u>						
well renduces oil or liquids.				Is gas actuall	y connected?	When	7				
re location of tanks.	E	27	1	OS 27E	<u></u>						
this production is commingled with that	from any oth	er lease or	r pool, g	give comming	ing order num	xer:					
COMPLETION DATA		Oil Wel	,,	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	100 46	i	Q22 UZ		· · · · · · · · · · · · · · · · · · ·	<u>i                                     </u>			1	
ate Spudood	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
evalions (DF, RRD, RT, ON, and									Depth Casing Shoe		
erforations								Depar Casing	Silve .	•	
	<del></del>	TIRING	CAS	ING AND	CEMENT	NG RECO	ED CO	1			
	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE			1							
	+							<u> </u>	<del></del>		
	<b>-</b>							<u> </u>			
					<u></u>			1			
TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOY	VABL.	E doilead	t he ented to o	r exceed ton al	llowable for th	is depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after	Date of T		e oj 10a	u ou and mils	Producing N	lethod (Flow, p	ownp, gas lift,	esc.)	•		
Date First New Oil Run To Tank	Date Of 1	Date of 1em				·		1.			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
					131			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	•					
					_1						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nete/MMCF		Gravity of Condensate			
ACUM FIXE TON - MICE/IN					Casing Pressure (Shut-in)			Choke Size			
'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
					ا						
VL OPERATOR CERTIFIC	CATE O	F COM	IPLIA	ANCE		OIL CO	NSERV	'ATION I	DIVISIO	NC	
I hereby certify that the rules and reg	devices of the	es Off Core	se <b>rvatio</b> Avenus	B MARS 1							
Division have been complied with an is true and complete to the best of my	o sast sas co v knowledse	and belief.	د تقلطت ⊁يوي •	219	III Dod	o Annroy	od "	UL - 71	992		
is the sist conduct to the over it in					Dai	e whhin	<del></del>		<del></del>		
Visi VIII	· 				D.			-			
Signature	0				By ORIGINAL SIGNED BY						
Lisa L. Jennings	Production Analyst				MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

<u>7-1-92</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulatic 1 of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

622-7330 Telephone No.

Tille

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.