										F	orm C-1 evised	05 10-1-78
STATE OF NEW N												
NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION								Sa. Indica	—	· Fee X		
DISTRIBUTION	P. G. BOX 2000					•	State	Contract of the second s	s Leane No.			
SANTA FE	T		SAN	TA FE	, NEW	MEXICO	07.			5. ature C	11 6 (16	
FILE			COMPLET					PORT AN	DLOG	mm	m	mmmm
U.S.G.S.		VELL	COMPLET	ION OR	RECOM	AFECTOR					/////	
LAND OFFICE OPERATON										7. Unit A		t Name
G. TYPE OF WELL	BAM					RE	CEI	/ED		7. 0111 1	g	
	OIL		GAS WELL	-		0THER				8. Furm c	r Lease	Name
D. TYPE OF COMPLETE											estead	_ ·
NEW WORK	DEEP	с н [_]	PLUG BACK	RC:	VR.	OTHE	¥ 0	4 '88		9. Well N		<u></u>
Name of Operator										#1		
McKay Oil Cor	poration	/). - :	. 0		10. Field	and Po	ol, or Wildcat
Post Office B	ov 2014	Rocure	11 New	Mexico	n 8820	01 483	TSA:	OFFICE		W. 1	Pecos	Slope Abo
	OX 2014,									77777	$\overline{\Pi}$	
Location of Well										χ	////	
, . .		1/-/			0		16	76 -	EET FROM	NIII)	/////	MMMM
UNIT LETTER	_ LOCATEO	16/6	PEET PRO	-	sourn_	LINE AND	\overline{n}	inny)	71117	12. Coun	iy	
							///	14////	/////	Chave	es	VIIIIII
THE East LINE OF SE	c. 20	TWP.	DD RGE	Compl. (R)	NMPM eady to Pi	rod.) 18. I	Eleva	tions (DF, R	KB, RT,	GR, etc.)	9. Elev	. Cashinghead
	16. Data 1.D. 3-5-8		//.	-488				4195 KI	B Har	18 (1/2		
2-25-88		ug Back		22.	Il Multiple	Compl., Ho	w	23. Interval Drilled	s , Rota	ry Tools		able Tools
20. Total Depth 4170'		316			Many					11	i	
24. Producing Interval(s),	of this comply			Name								as Directional Survey ade
2685' - 2697'	Abo		••									
2005 - 2077	100											YES
26. Type Electric and Oth	her Logs Bun			<u> </u>						27	7. Was W	ell Cored
DLL/MSFL; CND		rlool	L. CRL I	PRT.								NO
	/LL; CyDe	1100	CASI	NG RECO	DRD (Rep	ort all string	s set	in well)			r	
28.	WEIGHT LE	./FT.	DEPTH	SET	HOL	ESIZE		CEMEN	TING RE	CORD		AMOUNT PULLED
CASING SIZE	24		863'		124	" <u>300 sxs. + 140</u>				SXS.		
	10.5#		3251'			3" 325 sxs.			None		None	
41/2"	10.5#											
												······
29.	1	LINER	RECORD					30		TUBING R		PACKER SET
SIZE	тор	B	OTTOM	SACKS	EMENT	SCREEN	l	SIZE		EPTH SET		FACKER JCT
								2 3/8"		2654		
								D, SHOT, F		CEMENT	SQUEE	ZE. ETC.
31, Perforation Record (1	nterval, size a	nd numl	ber)			32.			AM	DUNT AND	KINDN	ATERIAL USED
				. .		ULT THE T			the second design of the secon	gals 75% Abo Acid		
2685' - 2697'	0.35	UIT	ra jet s	nots								XI. gel,
	2 JS.	PF, 2	5 holes							0 # 20/4		
					8800				<u></u>			
33.		ducilar	Method (Flor	vine. eas	lift. pumr	ing - Size a	nd ty	pe pump)		Well S	itatus (P	rod, or Shut-in)
Dute First Production	Pro					-					od,	
4-27-88	House Tooled		OWING Choke Size	Prod'n	. For	Oil - Bbl.		Gas – MC	F W	ater - Bbl.	G	as – Oil Hatlo
Date of Test	Hours Tested		17/64	Test F				201				
4-4-88	4 Casing Press	ure	Calculated 24	- 011	Bbl.	Gus -	MCF	W	ater - Bbl	•	Oi) Gra	ivity - API (Corr.)
Flow Tubing Press.	Pkr.		low Hate			8	05				L	
818-438 Pkr OUS Test Wilnessed By												
Sold 135. List of Attachments												
	vev: C-12	2; 1	set of 1	ogs								
Deviation. survey; C-122; 1 set of logs 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
JU. I REFEDY CENTIFY THE												
.17	K.	Nor.	7	-	THE P	roductio	on I	Analyst		DATE	5-	-2-88
SIGNED Ch. TI	<u>an 160</u>	<u>; </u>	<u></u>		· · · · · · · · · · · · · · · · · · ·							
•			1 mar 1								•	

1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including differences. All deaths reported shall be measured depths. In the case of directionally diffed wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico		Northw	estem No	ew Mexico
т.	Anhy	т.	Canyon	T.	Ojo Alano	τ.	Penn. "B"
							Penn. "C"
B.	Sult	. T.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
Т.	Yates	. T.	Miss	Т.	Cliff House	T.	Leadville
							Madison
т.	Queen	. Т.	Silurian	т.	Point Lookout	T.	Elbert
Т.	Greyburg	т.	Montoya	Τ.	Mancos		McCracken
Т.	San Andres	т.	Simpson	Т.	Gallup	<u> </u>	Ignacio Qtzte
							Granite
т.	Paddock	. т.	Ellenburger	Τ.	Dakota	T.	
							·
Т.	Wolfcamp	_Т.		Τ.	Chinle	T.	
т.	Penn	-Т.		Τ.	Permian	T.	
т	Cisco (Bough C)	т.		Τ.	Penn. "A"	T.	<u></u>
			OIL OR GAS	S	NDS OR ZONES		
No.	1, from		.to	No	. 4, from		
No.	2, from		.10	No	. 5, from		to
No.	3, from		.to	No	. 6, from		to
			IMPORTAN	ть	ATER SANDS		
Incl	ude data on rate of water inflo	w an	d elevation to which water rose	in ł	nole.		
No.	1, from		to		feet.	*******	
No.	2, from				fect.		*** * *** *** *** * * * * * * * * * * *
No.	5, from	••••••	to		feet.		

No. 4, from......fcet.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	ļ						

RECEIVED max - 9 1968

RECEIVED
MAY 04 '88
ARYESIA "OFFICIE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees	@ Depth	Degree	s @ Depth	<u>Degrees @ Depth</u>
1/2 ⁰	493 '	3/40	4008'	·······
1/4 ⁰	1019'	3/40	4098'	
1/4 ⁰	1516'	<u>3/4</u> °	4170'	
1/2 ⁰	2015'			
1/2 ⁰	2516'			
1/4 ⁰	3016'			
1/2 ⁰	3513'			

Drilling Contractor United Drilling, Inc.

By:

Title: Business Manager

Subscribed and sworn to before me this 7th day of March 1988

Kasma Jankeusley Notary Public

My Commission Expires: 9-25-91 Chance County New Mexico