

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SEP 24 '87

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 9575	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name China Draw AEP State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>896</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>6S</u> RANGE <u>22E</u> N.M.P.M.	10. Field and Pool, or Wildcat West Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4161.3' GR	12. County Chaves

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-10-87. WIH and perforated 2856-2986' w/21 .42" holes as follows:
2856, 57, 58, 59, 60, 61, 62, 63, 69, 72, 73, 74' (12 holes); 2976, 77, 80, 81, 82, 83,
84, 85, 86' (9 holes).

9-11-86. Acidized perforations 2976-86' w/1000 gals 7-1/2" acid and 8 ball sealers.
Frac'd (via 4-1/2" casing) perforations 2856-2986' w/60000 gals gelled KCL water and
110000# 20/40 sand.

9-14-87. Well cleaned up and flowed 240 psi on 1/2" positive choke = 1584 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 9-22-87

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ DATE OCT 5 1987

CONDITIONS OF APPROVAL, IF ANY: