

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 24 88

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

API #30-005-62535

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 9575	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name China Draw AEP State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>896</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>6S</u> RANGE <u>22E</u> NMPM.	10. Field and Pool, or Wildcat West Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4161.3' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Flare gas while testing for arsenic</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-88. Treated perms 2856-86' w/2250 gals Hypochlorite solution (bleach) with 20 ball sealers. No ball action. Well on vacuum throughout treatment at 2-1/2 BPM. Rigged up swab unit. Made 19 swab runs, recovered approx. 2 bbls. By end of day had strong blow of gas after each swab run. Swabbed to catch gas samples to check arsenic levels.

9-9-88. Caught gas sample in AM. Pumped 2750 gals biocide and 25 ball sealers.

9-10-88. Caught gas samples and returned well to production.

Verbal permission obtained from Mr. Mike Williams, NMOCD, Artesia, NM to flare gas during arsenic testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 10-20-88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY: