STATE OF NEW										C-105 ed:10-1-78	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION						5a. 1	idicate T	ype of Lease			
DISTRIBUTION					2088				tate 🗍		Fee 🚺
SANTA FE		SANTA FE, NEW MEXICO 87501			5. St	ate Oil &	Gas Lease N	0,			
FILE											
U.S.G.S.	 •	ELL COMPLE	TION OR F	RECO	MPLETION	N REP	URLAN		IIII		
OPERATOR			_						/////		71111
A. TYPE OF WELL	RAM					RECE	IVED	7. U	hit Agree	ment Name	
		L GAS WELL	»	$\mathbf{X}_{\mathbf{v}}$	OTHER						
b. TYPE OF COMPLET					_					ase Name	
WELL OVER		N PLUG			OTHER	DEC :	15 '88		. Pau	<u> </u>	
Name of Operator						0.00		9. W	ell No.		
N. Dale Nich	ols 🖌 👘						c. d.		1		
Address of Operator							A, OFFICE			Pool, or Wild	
P.O. Box 197	'2, Midland	d, Texas 797	02			ARTES		Bul	Iseye	-San And	res
I. Location of Well					-				/////		/////
, L									/////		/////
UNIT LETTER D	LOCATED	990 FEET P	NOM THE NO	<u>irth</u>	LINE AND) FE	ET FROM	7111.		11117
					MM	())	<u> </u>		County		IIII
THE West LINE OF S	 25 ,	WP. 75 RG	ε. 28E	HMPM	$\Delta M M$	$\Pi\Pi$	UUU		ives		
15. Date Spudded	16. Date T.D. F	Reached 17, Date		dy to P	rod.) 18.1	Elevatio	ns (DF, R)	KB, RT, GR, et	-・/ 19. E	lev. Cashingi	nead
8-27-87	9-9-87	F P	luged				1052' G			N/A	
20. Total Depth 2763'	21. Plu	J ¹ Back T.D.		Multiple	e Compl., Ho	w 23	Drilled E	, Rotary Too 3y i ▶	X	Cable Tools	5
4. Producing Interval(s)	, of this comple	tion - Top, Botton	n, Name						25	. Was Directi Made	onal Surve
										Yes	
Pluged											
Comp. Neutron/	Litho Den	sity and Dua	al Latero	olog/	Micro-S	SFL				3 Well Cored NO	
28.		CA	SING RECOR	D (Rep	ort all string	s set in	well)				<u>_</u>
CASING SIZE	WEIGHT LB.	/FT. DEPTI	SET		ESIZE		CEMENT	ING RECORD			PULLED
8 5/8"	24.0	0 273	3'	12:2	11 1	200	Sacks	<u>Class C</u>		0'	
						1				<u> </u>	
29.	l	INER RECORD				30).	TUBIN	IG RECO	RD	
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPTH	SET	PACKE	RSET
	····										
										<u> </u>	
31. Perforation Record (Interval, size an	id number)			32.	ACID,	SHOT, FR	ACTURE, CEM	ENT SQU	EEZE, ETC.	
					DEPTH	INTER	VAL	AMOUNT	AND KIN	D MATERIAL	USED
										• •	
33.			· · · · · · · · · · · · · · · · · · ·	PROD	UCTION						
Date First Production	Prod	uction Method (Fla	nwing, gas lif	t, pump	ing - Size a	nd type	oump)	We	Il Status	(Prod. or Shu	t-in)
Date of Test	Hours Tested	Choke Size	Prod'n. F		Oil - Bbl.	G	as – MCF	Water - 1	эьі.	Gas – Oil Ra	tio
			Test Peri								
Flow Tubing Press.	Casing Pressu	re Calculated 2	4- 011 - Bbl	i.	Gas -	MCF	Wat	er - Bbl.	011 0	Gravity - API	(Corr.)
		How Rate									
34. Disposition of Gas (Sold, used for fu	iel, vented, etc.)	·· ·· ·					Test Witr	essed B	у У	
35. List of Attachments											
Logs on Well											
36, I hereby certify that	the information	shown on both sid	es of this for	m is tru	e and comple	ete to th	e best of m	iy knowledge ar	d belief.		
			-							• •	
llan	1 pm	N		- D~	oduction	Toch	nician		ге <u>9-</u>	27-38	4
SIGNED	- por			<u>с с</u>				UA	· · · · · · · ·		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despendent well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and the accompany of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally artilled wells, true vertical depths shall also be reported. For multiple completions, liena 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

			T Dio Alamo	T. Penn. "B" T. Penn. "C"
T. S	alt	T. Strawn	T Dictured Cliffs	T. Penn. "D" T. Leadville
B . S	ialt	T. Atoka		T. Leadville
Т. У	(ates	T. Miss	_ I. Chin house	T. Leadville
т. 7	Rivers	T. Devonian	I. Menelee	T. Madison T Elbert
т	Gravburg	T. Montoya	T. Mancos	
т ' (San Andres 1830'	T. Simpson	T. Gallup	T. McCracken T. Ignacio Qtzte T. Granite
		T M-Kee	Rase Greenhorn	
		m Filesburge	T Dakota	1
			Т Могт 1501	
			E ofrada	
			1 Wingate	
Т.	Аво	I. Bone springs	T Chinle	T
			Permian	
Т.	Penn	T	T Depp ('A''	Т
тС	Cisco (Bough C)	T		
		OIL OR GA	S SANDS OR ZONES	
No. 1	l, from	to	No. 4, from	
N . 1		to		to
140. 1	(, 110III			1 -
No. 1	5. from			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Southeastern New Mexico

No. 1	from	tofeet.	••••••••••••••••••••••••••••••••••••••
No. 2	from	tofeet.	
No. 3	, from	to	*****************
No. 4	, from	_tofcet.	••••••••••••••••••••••••••••••••••••••

FORMATION RECORD	(Attach additional	sheets it necessary)
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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1830'	2763'	933	San Andres				
							4

	in set	J. J.	
WELL NAM	E AND NUMBER J. Paul No. 1		RECEIVED
LOCATION	Sec. 25, 7-S, 28-E	Chaves County, New Mexico	
OPERATOR	N. Dale Nichols	<u>\</u>	Q. C. D.
DRILLING	CONTRACTOR United Drilling,	Inc.	ARTERIA, CONTOCE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4° 500'		
3/4 [°] 1000'		
1/2° 1502'		
1/2° 2000'		
<u>1-1/4° 2760'</u>		
		•

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The second range of the second second

Drilling Contractor	United Drilling, Inc.
 В у :	1. M. Sills

Title: Business Manager

Subscribed and sworn to before me this 8th. day of October 19 87

Public Notary Chaves County New Mexico

My Commision Expires: 9-25-91

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