District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999 Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

	AMENDED	REPORT
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APPL	ICATI	ON FOI	R PERMIT	ro di	RILL, RI	E-ENTE	R, DH	EEPEN	, PLUGBAC	к. Оғ	2 4 D L	A ZONE
		YAT	¹ Operator Name at ES PETROL	nd Address EUM (ORPORA	TION			· ·	" OGRIE	Number	ALONE
		105	South Fo	urth	Street				025575 API Number			
Proper	ty Code		<u>esia, New</u>	Mex		210 ty Name			30 -		530	
.26	234		V	egas	"AVT"	State (om.			Well No.		
			·····		⁷ Surfac	e Locatic	n					
UL or lot no.	Section	Township	Range	La	1	ect from the			Feet from the	East/West line		
_ <u>K</u>	22	<u>95</u>	26E			980'	Sc	outh	1980'			County
	···		Proposed B	ottom	Hole Loc	ation If I	oiffere	ent From	n Surface		L	Chaves
UL or lot no.	Section	Township	Range	Lot		et from the		South line	Fort from the	East/West line		Carry
		'i	Proposed Pool 1						¹⁰ Propos	ed Pool 2		
1 1 3		NE E	A 6 . 4 [C L	- C							
Work T	ype Code	<u> </u>	Well Type Code	<u>K. F</u>	<u>C.C.M.M</u> "(able/Rotary		·	Lease Type Code			
<u>E</u>	luple		G		Rotary "Formation						Ground Level Elevation	
N	- opic		"Proposed Depth 6200 '					S Contractor		<u>3774</u> Spud Date		
				opose	d Casing		 nt Pr	Not	Determine	d	AS.	AP
Hole Siz		Casi	ng Size		weight/foot		Setting Death					
12 1/4	+"	8 5	8 5/8"		24# 87							stimated TOC
7 7/8	3''	5 1	5 1/2"		15.5#		4925'		500 sx		In place TOC 3000'	
									500 BA		100	,
										·		
										1		
Describe the p	proposed pro	ogram. If this	application is to D	EEPEN	Dr PLUG BAC	K give the d			productive zone and j	•		
scribe the blow	vout preven	tion program	if any. Use additi	onal sheet	is if necessary	w give the t	ua on u	ie present j	productive zone and p	proposed	new prod	uctive zone.
SEE AT			#2		, ,							
		11101	" L									
	~											
					·····							
I hereby certify	that the inf	Ermation give	rabove is true and	l completi	e to the best of				NCEDVATTO			
knowledge an	Delia,	/	D'arm						NSERVATIO			
nature:	Z-[-		wa		-	Approved	l by:	0	RIGINAL SIGI STRICT II SU	NED	BY TIN	W. GUM
e:	•	<u>Cowa</u>				Title:				TER.	NOR	(Sex)
le:	F	Regulat	ory Agent			Approval	Date:	311 1	1 2000 Expi	ration D	ue:_1]]]	1.1 2001
7-7-	-00		Phone: (505)	748-	-1471	Condition	ofApp	roval:	• • • ,		3.01	
									•			

YATES PETROLEUM CORPORATION Vegas AVT State Com. #1 Drilling Prognosis Page 2

This well was originally drilled by McKay Oil Company as the Texaco State Com. #1. It was spudded on September 25, 1987.

Yates Petroleum Corporation proposes to re-enter this well using a drilling rig to drill out the cement plugs in the 8 5/8" casing and the 7 7/8" open hole to 4925' then deepen the well to 6200' in the Ordovician Formation. A new suite of logs will be run then a string of 5 $\frac{1}{2}$ " casing will be run to TD and cemented to approximately 3000'. The well will then be completed with a pulling unit in the Wolfcamp Formation at approximately 5400'.

MUD PROGRAM: Brine Water (Weight: 9.2-9.5, Vis: 55-70).

BOPE PROGRAM: 3000 # BOPE will be nippled up on 8 5/8 in casing.

District [1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals & Natural Resources					Form C-102 Revised March 17, 1999		
District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505				Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
District IV 2040 South Pacheco	o, Santa Fe.] AME	NDED REPORT	
r			<u>ELL LO</u>			REAGE DED	Pool Nau				
A	PI Number	,		¹ Pool Code		Wil	™ vicia				
' Property C	ode			¹ Property Name						* Well Number	
				Vegas "AVT" State Com.					1		
OGRID N	io.			Operator Name					* Elevation		
025575			YAT	YATES PETROLEUM CORPORATION					37	74'	
					¹⁰ Surface	Location		•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
K	22	95	26E		1980'	South	1980'	Wes	t	Chaves	
`			¹¹ Bo	ttom Ho	le Location	If Different F	rom Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
	L	L									
" Dedicated Acres	s l' Joint o	ւ լոլող 🔤	Consolidation	Code Or	der No.					-	
320											

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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ЧРС LG-8968		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	4PC- 26-4919	Signature Cy Cowan Printed Name Regulatory Agent Title 7-7-00 Date
YPC 1980 V-4787	YPC VA·212L	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Refer to Original Plat Date of Survey
	92. 121 2026/	Signature and Seal of Professiona6urveyer:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IL CONSENVATION STATE

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P. O. BOX 2088

SANTA FE, NEW MEXICO 07

Form C-102 Revised 10-1-78

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		All distances mus	t he from the outer hour	darles of the Section.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · ·
Jueralor			Leose	Texaco State		Well No. #1
	McKay Oil Co		1) ang •	County		
John Letter K	Section . 22	Township 9 Sout			Chaves	
keival Footoge Loc 1980	ation of Welli feet from the	South Ho	1980	feet from the	West	line
Ground Level Elev.	Producing Fo		Pool		Dedi	caled Acreoger
3774		Abo		<u>Slope-Abo</u>		160 Acres
2. If more th			ct well by colored well, outline each			at helow. I (both as to working
3. If more th	an one lease of communitization,	unitization, force-	pooling. etc?			owners been consolt if productive
lf answer this form No allowa	is "no," list the if necessary.) ble will be assig	e owners and tract	descriptions which	have actually be e been consolida	en consolidated. ted (by communi	(Use reverse side o itization, unitization roved by the Divisio
					CE	RTIFICATION
	Sec . 2	22, T.9 S , R.	26 E, NMPM		tained herein i best of my know Norme Terry W. Position Agent Compony McKay Oil Date	y that the information con is true and complete to the wiedge and belief. N. Manula Franklin Corporation : 11, 1987
V-622		-623 -0861 -0861			shown an this notes of actu under my sup is true and Anowledge an	O. JAOUE
V-622	V- ///////////////////////////////////				Jertin U.	ALL ALL



Yates Petroleum Corporation

BOP-3

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

