

YATES PETROLEUM CORPORATION
Vegas AVT State Com #1
Section 22-T9S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

.42" holes as follows: 5976-5982', 5988-5992', 5996-6004', 6012-6016', 6024-6030' (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6053'. Pulled up and set packer at 5927'. Shut down for night.

3-28-2001 - Acidized perforations 5976-6030' (Ordovician) with 1500 gallons 20% iron control HCL acid. Swabbed. Shut well in.

3-29-2001 - Shut in.

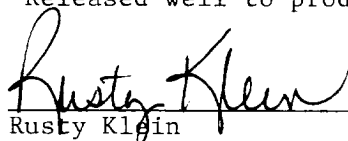
3-30-2001 - Bled well down. Released packer and RBP. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 6160-6194' w/70 .42" holes (2 SPF - Granite Wash). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 6114'. Acidized perforations 6160-6194' with 1700 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.

3-31-4-2-2001 - Swabbed. Shut well in.

4-3-2001 - Bled well down. Released packer and TOOH with tubing and packer. Rigged up wireline. TIH with CIBP and set CIBP at 6140'. Capped CIBP with 35' of cement. TOOH. TIH with 2nd CIBP and set CIBP at 5940'. Capped CIBP with 35' of cement. TOOH. TIH with 4" casing guns and perforated 5696-5706' w/40 .42" holes (4 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Shut down.

4-4-2001 - Set packer at 5633'. Acidized perforations 5696-5706' (Cisco) with 1000 gallons 15% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

4-5-2001 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
April 27, 2001