DITICUI 20. Bai Way Hoden NM BE20 OIL CONSERVATION DIVISION P.O. Box 2038 Sama Fe, New Mexico 87504-2038 WELL AT NO. 30-003-62339 DITICUT 20. Davies Do, Ansaia, NM BE20 Sama Fe, New Mexico 87504-2038 Sama Fe, New Mexico 87504-2038 DITICUT 20. Davies Do, Ansaia, NM BE20 Sama Fe, New Mexico 87504-2038 Sama Te, New Mexico 87504-2038 DITICUT 20. DAVIES DEVENDENT DO CONCENTLON TO CONCENTRATION DIFFERENCE DAVIES CONCENTRATION DISCHILLON TO CONCENTRATION AND DISCHILLON TO CONCENTRATION DIFFERENCE DAVIES AND DESCRIPTION TO CONCENTRATION DIFFERENCE DIM CONTROLOGIE DE AND DESCRIPTION TO CONCENTRATION DIFFERENCE DIM CONTROL DE CANADATION FOR PERFORMANCE (CON COLOR TO CONTROL DE CANADATION FOR PERFORMANCE) 1. Law Nume of Usal Agreement Nume Variation of Variation Difference 1000 Notice DE Control DE CANADATION FOR PERFORMANCE (CON COLOR TO CONTROL DE CANADATION FOR PERFORMANCE) 1 Marine d'Opennor (CON COLOR TO CONTROL DE CANADATION FOR PERFORMANCE) 1. Law Nume of Usal Agreement Nume Variation of Variation Difference 202 2 Marine d'Opennor (Di South this St., Artesia, NM 88210) South 1. Law Nume of Usal Agreement Nume Variation of Variation Difference 202 3 Addies ad Opennor (Di South Control Difference Number Difference Number Difference Number Difference Number Difference 202 South 1. Law Nume of Usal Agreement Nume Variation of Variation Difference 202 4 Well Loadion Control Difference Number Difference Number Difference Number Difference Numer Difference Nume Variation of Nume Numer Difference Numer Differ		State of New Mex Energy, Munerals and Natural Res		CISF	Form C-103 Revised 1-1-89
PAO Dever DD, Arcels, NM \$810 STATE K THE DETRICT.II G. Sue OH & Cai Lase No. VA-2126 SUNDARY MUTICES AND REPORTS ON WELLS VA-2126 VA-2126 (DO NOT USE THE FORM FOR INCOMPACED ALL OF DEEPER OF PLUG BACK TO A 7. Lease Name or Uait Agreement Name VA-2126 (DO NOT USE THE FORM FOR INCOMPACED ALL OF DEEPER OF PLUG BACK TO A 7. Lease Name or Uait Agreement Name VA-2126 (DO NOT USE TROLEIN CORPORTION 8. Weil No. 1. 7. Lease Name or Uait Agreement Name (DO NOT USE TROLEIN CORPORTION 8. Weil No. 1. 1. 105 South 4th St., Artesia, NM 88210 9. Not name or Wides 1. 105 South 4th St., Artesia, NM 88210 9. Not name or Wides 1. 105 South 4th St., Artesia, NM 88210 9. Not name or Wides 1. 105 South 4th St., Artesia, NM 88210 9. Not name or Wides 1. 106 South 4th St., Artesia, NM 88210 9. Not name or Wides 1. 106 South 4th St., Artesia, NM 88210 9. Not mame or Wides 1. 106 South 4th St., Artesia, NM 88210 1. 1. 1. 106 South Ath St., Artesia, NM 88210 1. 1. 1. 106 South Ath St., Artesia, NM 88210 <td>DISTRICT I P.O. Box 1980, Hobbs, NM 88240</td> <td colspan="2">P.O. Box 2083</td> <td colspan="2"></td>	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2083			
TOO Ro Brides Rd., Ade, MM 5741) 6. Subtor M 5741) SUNDRY NOTICES AND REPORTS: ON WELLS (DO NOT USE THE SCOM FOR INCOMPOSALS TO DRIL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RE-BRORM OR INFORMATION SUCH PAPEDOATIX: FOR PERMIT (FORT C: 1011 FOR SUCH PAPEDOATIX: FOR PERMIT 105 South 4th St., Artesia, NM 88210 1. Lawe Name or Wilden FORT Remit (RBS) 4 Wall Xaiou Unit Letter K : 1980 Feet From The South Unit Letter K : 1980 Feet From The South Unit Letter M : 1980 Feet From The South OF NGK M : 1001 Feet From The Merst Unit Address Constant M : 1001 Feet From The M : 1001 Feet Feet Fort M : 1001 Feet Feet Feet Feet Feet Feet Feet Fee	DISTRICT II Santa Fe, New Mexico 8/304-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
(DO NOT USE THIS FORM FOR NODESALS TO DRULC AT 100 DEEPEN OF PLUG BACK TOA	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741)				
Own	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
2. New of Openator a. Well No. YATES PETROLEUM CORPORATION 9. Pool same or Wildent 105 South 4th St., Artesia, NM 88210 Foor Ranch Pre-Permian (gas) 4. Well Jocuioe 9. Pool same or Wildent Usit Letter K.: 1980 Feet From The South 105 South 4th St., Artesia, NM 88210 Foor Ranch Pre-Permian (gas) 4. Well Jocuioe Usit Letter K.: 1980 Feet From The West Line Section 22 Township 95 Range 26E NMPM Chaves County 10. Elevation (Now which DF, RKD, RT, GR, act) 3774' GR <	1. Type of Well: OIL GAS		- *	Vogac AVT Stat	e Com
A define of Operator 9. Pool mane of Wideal 105 South 4th St., Artesia, NM 88210 Poor Ranch Pre-Permian (gas) 4. Will Leader K : 1980 Feet From The South Line and 1980 Feet From The West Line 0. Elevation (Stow which OF, REAL, RC, RC, RC) Other South Charles (Caury) 10. Elevation (Stow which OF, REAL, RC, RC, RC) 3774' GR 11. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHARGE PLANS CCMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS OTHER: OTHER: Perforate & acidize Work State Chard Completed Coertions (Chardy state all periven data); and give periven data, including estimated date of staning any proposed work) SEE RULE 1100. OTHER: Perforate & acidize 12. Deenhe Proposed or Completed Coertions (Chardy state all periven data); and give perivent data, including estimated date of staning any proposed work for night. -22-2001 - Circulated hole with 7% water. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with bigging tools and ran CBL 10g. TOOH with logging tools. 3-23-2001 - Acidized perforations 6062-6086' w/50. 42" holes (2 SPF - Ordovician). TOOH	2 Name of Operator				
105 South 4th St., Artesia, NM 88210 Foor Ranch Pre-Permian (gas) 4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line section South 4th St., Artesia, NM 88210 4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line section Line and 1980 Feet From The West Line section 9 Range 26E NMPM Chaves Compt Other Data 9 Strate Optimizer DF, RES, RT, GR, etc.) SUBSEQUENT REPORT OF: 9 REMEDIAL WORK PLOY AND ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 9 CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 9 CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 9 CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 9 COTHER: COTHER: EXEMPTION (Clearly state all perioant datas, including estimated date of starting ary proposed 9 OTHER:		PETROLEUM CORPORATION			
Unit Letter K 1980 Feet From The South Lise and 1980 Feet From The West Line Section 22 Township 95 Range 26E NMTM Chaves Commy 10. Elevation (Sourwahrder DF, RED, RED, RE, OR, dec.) 3774' GR GR Chaves Commy 11. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: OTHER: Perforate & acidize XX 12 Desche Proposed or Completed Corrations (Clearly state all periversi detail), and give periversi dates, including estimated date of staring any proposed Word in 3-21-2001 - Cleared hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TH with bigging tools and ran CBL log. TOOH with logging tools. TH with 4" 4" casing guns and perforated 6062-6086' w/500 4.2" holes (2 SPF - Ordovician). TOOH with casing guns and perforated 6062-6086' w/500 4.2" holes (2 SPF - Ord	105 South 4th St., Art	esia, NM 88210			Permian (gas)
Serios 12 Total and the series of Super Vertices 10, RKB, RT, GR, etc.) 3774' GR 3774' GR 11. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS COMERCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: 12. Describe Proposed or Completed Corrations (Clearly state all periment dtails, and give periment dtate, including estimated date of starting any proposed wordt) SEE RULE 1103. 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with bigging tools and ran CBL log. TOOH with logging tools. TH with 4" casing guns and perforated 6062-6086' w/50 .42" holes (2 SPF - Ordovician). TOOR with casing sup and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-27-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. <t< td=""><td>4. Well Location Unit Letter <u>K</u>: <u>19</u></td><td>80 Feet From The South</td><td>Line and1980</td><td>) Feet From The</td><td>est Line</td></t<>	4. Well Location Unit Letter <u>K</u> : <u>19</u>	80 Feet From The South	Line and1980) Feet From The	est Line
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3774' GR 11. Check & Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CANNER REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULI OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Perforate & acidize II. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent date, including estimated date of starting any proposed Work) SEE RULE 1103. OTHER: 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-22-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball scalers. Swabbed. Shut well in. 3-23-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball scalers. Swabbed. Shut well in. 3-27-20	9 dia 22	Township 95 Rat	nge 26E	NMPM Chave	S County
II. Che k Appropriate Box to indicate Nature of Notice, Report, or Other Data II. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Perforate & acidize EX 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of staring any proposed Moved in 3-21-2001 Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-22-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-27-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-27-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iro		10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: DEFERENT REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT DULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT OTHER: OTHER: Perforate & acidize XX 12. Describe Proposed of Completed Cperations (Clearly state all periment dataits, and give periment dates, including estimated date of starting any proposed WX 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-24-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-27-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. CONTINUED ON NEXT PAGE: Sowanuse WWW MWW </td <td><u>/////////////////////////////////////</u></td> <td></td> <td></td> <td>eport or Other Data</td> <td></td>	<u>/////////////////////////////////////</u>			eport or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULIC AND ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULIC OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Perforate & acidize XX 12 Describe Proposed or Complete Coertaions (Clearly state all perinent datas, including estimated date of starting any proposed XX 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6062-6086' w/50 .42" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-23-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-247-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 5976-6030' w/70 CONTIN					T OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CAMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER: OTHER: Perforate & acidize KX 12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated date of starting any proposed XX 3-21-2001 Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. S-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6062-6086' w/50. 42" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-27-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 5976-6030' w/70 Introduction for middle and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. CONTINUED ON NEXT PACE: SONATURE WW MM	1				
OTHER:	 1				<u> </u>
12 Describe Proposed or Completed Cperations (Clearly state all perinent datails, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6062-6086' w/50.42" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-23-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-27-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 5976-6030' w/70 Iherdy certify the trainent of the best of my browledge and beld. SNONATURE WILL WILL Operations Technician Descrive for State Use)			CASING TEST AND C		
<pre>work) SEE RULE 1103. 3-21-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. TIH with bit and scraper and tagged PBTD at 6245'. Shut down for night. 3-22-2001 - Circulated hole with 7% water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6062-6086' w/50 .42" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and knock out plug. Nippled down BOP. Set packer at 6050' and tested to 2500 psi. Dropped bar and knocked out plug. Swabbed. Shut well in. 3-23-2001 - Acidized perforations 6062-6086' with 1000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in. 3-24-26-2001 - Nippled down wellhead and nippled up BOP. Released packer and TOOH with packer and tubing. Shut well in. 3-27-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 5976-6030' w/70 Ihereby cerify the the information store. Fue and complete to the best of my knowledge and bellet. SNONAURE Rusty Klein THE Operations Technician DATE April 27, 2001 TYPE OF PRINT NAME Rusty Klein THE Operations Technician DATE April 27, 2001 THE OPERATIONS TECHNICIAN (This space for State Use) ACA - 9 2001</pre>	OTHER:		OTHER: Perfora	te & acidize	<u>XX</u>
(This space for State Use) RCA A A A A A A A A A A A A A A A A A A	<pre>work) SEE RULE 1103. 3-21-2001 - Cleaned I and rigged up pulling down for night. 3-22-2001 - Circulate up wireline. TIH wir 4" casing guns and powith casing guns and down BOP. Set packer Swabbed. Shut well 3-23-2001 - Acidized and ball sealers. Sr 3-24-26-2001 - Nippl packer and tubing. 3-27-2001 - Rigged u Ihereby certify that the information above the SKONATURE WITH the information above the SKONATURE WITH the information above the SKONATURE WITH the information above the store the st</pre>	location, set and tested g unit. TIH with bit and ed hole with 7% water. th logging tools and rand erforated 6062-6086' w/9 rigged down wireline. r at 6050' and tested to in. perforations 6062-6086 wabbed. Shut well in. ed down wellhead and ni Shut well in. p wireline. TIH with 4 use and complete to the best of my knowledge and the set of my knowledge and	d anchors. Wel nd scraper and TOOH with tubi n CBL log. TOO 50 .42" holes (TIH with packe o 2500 psi. Dr ' with 1000 gal ppled up BOP. " casing guns a Todations (ded on bell nipple tagged PBTD at 624 ng, scraper and bi PH with logging too 2 SPF - Ordoviciar er and knock out pl copped bar and knoc lons 20% iron cont Released packer an and perforated 5976 CONTINUED ON NEXT D Technician	e. Moved in 5'. Shut It. Rigged ols. TIH with h). TOOH lug. Nippled cked out plug. trol HCL acid and TOOH with 5-6030' w/70 PAGE: <u>April 27, 2001</u>
(This space for State Use) Be Sim W. Sum SUPERVISOR. DISTRICT II MAY 0 2 2001.	TYPE OR PRINT NAME Rusty Klei	.n		म्हाक	HONENO. 505/748-14
	(This space for State Use)	Sim W. Sum	SUPER	VISOR, DISTRICT II	MAY 0 2 2001