

Form 3100-5
NM Oil & Gas Commission
Drawer DD331
Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-111
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 26 '87

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A
ARTESIA, OFFICE

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

14. PERMIT NO.
API #30-005-62540

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4094.4' GR

7. UNIT AGREEMENT NAME

North Chaves Unit

8. FARM OR LEASE NAME

N. CHAVES UNIT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat ABO

11. SEC., T., R., M., OR S&K AND
SURVEY OR AREA

Unit F, Sec. 26-T5S-R23E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows:

RUPU. POH w/tubing and packer. TIH w/tubing to 1220'. Pumped 100 sx Class "C" + 3% CaCl. TOH w/tubing. WOC 3 hrs. TIH w/tubing. Tag plug at 1120'. Pumped 25 sx Class "C" + 3% CaCl. TOH w/tubing. WOC 3 hrs. TIH w/tubing. Tag plug at 1050'. Spot 25 sx Class "C". TOH w/tubing. Set 60' plug at surface. Installed dry hole marker. RDPU.

Plugging completed 10-6-87.

Post #D-2
11-20-87
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 10-12-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED
DATE
PETER W. CHESTER

OCT 16 1987

BUREAU OF LAND MANAGEMENT
RESOURCE AREA

*See Instructions on Reverse Side