CNI	STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	• OIL CONSERV		ON	Form C Revise	-104 d 10-1-78
		P. O. DOX 2088				
	FILE V	SANTA PE, NEV	SANTA FE, NEW MEXICO 87501			
	LAND OFFICE OIL	REQUEST FOR ALLOWABLE				
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 03'87					
	Operator Plains Radio Broadcasting Company					
	Address P.O.Box 1393, Roswell, N.M.88201					
	Reason(s) for filing (Check proper box, New Well	Other (Please explain) Change in Transporter of:				<b></b>
	Recompletion	Oil Dry Go	E I			
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including F	nollon	Kind of Leas	8	Locar
	Camel State		)		l or F••State	L 56 -
	Unit Letter H : 1980 Feet From The Northane and 660 Feet From The East					
		mahlp 95 Range		м, Ch	aves	
• • •	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of OIL   or Condensate   Address (Give address to which approved copy of this form is to be served)					
	Name of Authorized Transporter of Casinghead Gas cr Dry Gas Address (Give address to which approved copy of this form is to Transwestern Pipeline P.O.Box 1188 Houston, Texas 77001					s to be seni,
	if well produces oil or liquids, give location of tanks. H 7 98 27E THO YILL HAT - 2-85					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling ord	er number:		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen I	Plug Back   Same P	lesty, Dill. T
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	9-24-87 Elevations (DF, RKB, RT, GR, etc.)	11-09-87 Name of Producing Formation	6369' Top Cil/Gas Pay		6300' Tubing Depth	
	3864 ' Gr	Penn	6212-		6115 Depth Casing Shoe	
	6212-6220 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO		SACKS C	EMENT
	124	8 5/8	1018'		400 sx HL C1 C,2% Ca	
	7 7/8	51/2	6369'		700 sx 50/	
	TEST DATA AND DEDUFST FO	PALLOWABLE (Text must be a	ter recovery of total volume of load oil and must be equal to or exceed top			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for th(s depth or be for full 24 hours)   OIL WELL Date of Test   Date First New Oil Hun To Tanks Date of Test					
	1				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	011-Bbla,	Water-Bbls.		Gas-MCF	
	GAS WELL					
Ì	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MM	CF	Gravity of Condense	ite
	64.8 Testing Method (pitol, back pr.)	4hrs. Tubing Pressue (Shut-in)	O Casing Pressure (Shu	t-in)	Choke Sixe	
	4 point	Vari			L TION DIVISION	
	CERTIFICATE OF COMPLIANCE		FFB 2, 4, 1988			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Criginal Signed By			
	above is true and complete to the	best of my knowledge and belief.	Oil & Coo Inspector			
			TITLE OIL & Gas inspector This form is to be filed in compliance with HULE 1104.			
_	Penta Doof		If this is a request for allowable for a newly drilled or deap to the form must be accompanied by a tabulation of the dev-			
-	(Signature) Vice President		tosts taken on the well in accordance with HULL 111. All sections of this form must be filled out completely for a			
-	(Title)		able on new and recompleted wells,			
	12-1-87 (Doie)		Fill out only Sections 1, in the root of the such change of cond well name or number, or transporter, or other such change of cond Separate Forma C-104 must be filed for each pool in mu			
			Separate For completed wells.	ua ⊷-304 BUB		•