		-					-		Form C		
NO. OF COPIES RECEIVED										ed 11-1-16	
DISTRIBUTION	$-\frac{1}{k}$				RVATION		MISSION	ſ	Sa. Indica		
SANTA FE		ELL COMPLE		RECON		N RE	PORT A	ND LOG	State		Fee L
FILE			HOR OR	NLC00		• • • • •		·	s. siere 0 L-62		Lease No.
U.S.G.S. LAND OFFICE								ł	11111	11111	mmm
OPERATOR		•						E			
	Boyn				. <u> </u>			f	7. Unit Ag	reement	Name
a. TYPE OF WELL	V		· ·	<u> </u>					N/A		
					OTHER		<u></u>	ł	8. Farm o		
b. TYPE OF COMPLETI	о П				OTHER	D 5. 7	а	1	Hanl	ad "B"	State
WELL OVER	DEEPEN	BACK L	RES	<u>vr. []</u>	OTHER	RE	CEIVED		9. Well No	·	·•·
Hanson Operator	arating Co	many, Inc.							1		
Joint Constant					······································		- 10				, or Wildcat
P. O. Box	1515, Ros	well, New Me	xiæ 8	88202-1	.515	SE	P 29 '8	8	Diab	<u>lo Sar</u>	n Andres
Location of Well									/////	11111	
						22	O. C. D.		/////	IIII.	
INIT LETTER	_ LOCATED	990 FEET FR	OM THE	South	LINE AND	-74	PESIA, OFF	ET FROM	12. Count	ÎIII.	<i>}}}}}</i>
NIT LEITER			275	Ĵ			XIII		Chav		
West LINE OF SE	. <u>22</u> ,	10S RGE	27E	NMPM				RKR RT. G			Cashinghead
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Re	ady to Pro	<i>ba.)</i> [18. t		6' GR	((,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
10/17/87	11/20/8	7	1 22 1	Multiple	Compl., Ho			ls , Rotar	y Tools	, Cal	ble Tools
20. Total Depth	1	g Back T.D.	12. I	fany	/A		Dril)ed	By 0 -		20	00 - 21461
2146 [*] 24. Producing Interval(s),		441	, Name							25. Was Mar	s Directional Surve
24. Producing interval(s), $2138 - 2122',$	2046 - 20	72' San And	ires								No
2130 - 2122 /	2040 20										
26. Type Electric and Ot	her Logs Run							•	27	Was We	
Compensated G	amma Ray N	leutron								No)
28.		CAS	ING RECO	RD (Repo	rt oll string	s set i	in well)			<u> </u>	
CASING SIZE	WEIGHT LB.	FT. DEPTH	ISET	HOLE	ESIZE			TING REC			AMOUNT PULLED
8-5/8"	24#	50	81	12-	1/4"	200	sx Lit	e, 200	$\frac{sx}{clas}$		<u>N/A</u> N/A
5-1/2"	15.5#	214	6'		8"	250		e, 200	<u>sx 50/:</u>		<u> </u>
	<u> </u>					<u> </u>	30.		UBING R	ECORD	
29.		INER RECORD	SACKS C	EMENT	SCREEN		SIZE	DE	PTH SET		PACKER SET
SIZE	TOP	BOTTOM	SACKSC	EMENT	JUNEEN			· · ·			
							***		•		
31. Perioration Record (1		d numberl	!		32.	ACIE	, SHOT, F	RACTURE,	CEMENT	SQUEEZ	E, ETC.
					DEPTH	INT	ERVAL				TERIAL USED
2138 - 2122'	17 holes	.48			2138 -	212	22*	3000 ga	1 288	ac-squ	leezed w/250
2046 - 2072'	15 holes	.48					<u></u>				Class "C"
					2046 -	20	72	2000 ga			et CIBP @
				<u> </u>					2015	<u> w/5</u>	sx cement.
33.					JCTION				Viell St	atus (Pro	od. or Shut-in)
Date First Production	Prod	uction Method (Flo	wing, gas	lijt, pumpi	ng - 312e a	πα τγμ	e pumpj				Abandoned-
N/A			Prod'n.	For	Oil - Ebl.		Gas – MC	F Wal	er - Bbl.		-Oil Ratio
Date of Test	Hours Tested	Choke Size	Test P								
	Contra Descal	re Calculated 2	4- 0il - E	зы.	Gas —	MCF	V.	ater – Bbl.		Oil Grav	ity - API (Corr.)
Flow Tubing Press.	Casing Pressu	How Rate			-						
34. Disposition of Gas (Sold, used for fi	iel, vented, etc.)						Te	st Witness	ed By	
34. Disposition of Gds (• • •									<u></u>
35. List of Attachments											
										1: - 1	
Deviation Su 36. I hereby certify that	the information	shown on both sid	cs of this j	orm is tru	e and compl	ete to	the best o	f my knowle	dge and bi		
										09/2	8/88
SIGNED BU	nda la	Madles	1/	Pi	oductio	on A	nalyst		DATE .	05/20	0,00
	RILL TI	Laugher	4 11	TLE							

This form is to be filed with the oppopriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by compared by compared and radio-activity logs runt the well and a summary of all special tests conducted, including drill stem tests. All depths a ported shall be measured depths. In the case of control of a summary of all special depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105;

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	Nów	Mexico
Soumeastern	ALC: N	are areo

Northwestern New Mexico

T. Anhy450'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Penn. "C"
B. Salt	T. Aloka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
			T. Madison
T. Queen <u>918'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1456'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
			T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb		T. Todilto	T
T. Drinkard	T. Delaware Sand	T. Entrada	T
T. Abo	T. Bone Springs	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	 T.
T Cisco (Bough C)	T	T. Penn. "A"	T
	011 01	R GAS SANDS OR ZONES	
No. 1, from 2046	to		
No. 3, from	to	No. 6, from	to
	TMPO	ORTANT WATER SANDS	2
Include data on rate of water	inflow and elevation to which wat		
No. 1, from		feet.	
No. 2, from	to	fcct.	
No. 3, from	to	fcet.	
No. 4, from	to	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							· · ·
					-		
	j	1					

WELL NAME	AND NUMBER	Hanlad "B" State	No. 1		
LOCATION	Sec. 22. T10	-S, R27-E, 990' FSL	& 330' FWL,	Chaves Co.,	New Mexico
					RECEIVED
OPERATOR_	Hanson Opera	ting Company, Inc.			<u>,</u>
DRILLING	CONTRACTOR	United Drilling,	Inc.		<u>SEP¹ 29 788</u>

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/4° 500'</u>		
3/4 [°] 1000'	· · · · · · · · · · · · · · · · · · ·	
1/2 [°] 1500'		
<u>3/4⁰ 1880'</u>		
		•

Drilling Contractor United Drilling, Inc.

Bv:

Title: Business Manager

Subscribed and sworn to before me this 28th day of Actober, 19<u>*S*7</u>

Kasma Jankousky Notary Public 7

My Commission Expires: 9-25-91 Chanes County New Marica