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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6278	

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

P&A'd

c. Name of Operator

Hanson Operating Company, Inc.

d. Address of Operator

P. O. Box 1515, Roswell, New Mexico 88202-1515

SEP 29 '88

e. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

West 22 TWP. 10S RGE. 27E NMPM

15. Date Spudded 10/17/87 16. Date T.D. Reached 11/20/87 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 3846' GR 19. Elev. Casinghead

20. Total Depth 2146' 21. Plug Back T.D. 2144' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0 - 2000' Cable Tools 2000 - 2146'

24. Producing Interval(s), of this completion - Top, Bottom, Name 2138 - 2122', 2046 - 2072' San Andres

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Compensated Gamma Ray Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	508'	12-1/4"	200 sx Lite,	200 sx Class "C"	N/A
5-1/2"	15.5#	2146'	8"	250 sx Lite,	200 sx 50/50 POZ	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2138 - 2122' 17 holes .48

2046 - 2072' 15 holes .48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2138 - 2122'	3000 gal 28% ac-squeezed w/250 sx Class "C"
2046 - 2072'	2000 gal 20% ac. Set CIBP @ 2015' w/5 sx cement.

33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Plugged & Abandoned-		
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda R. Godfrey TITLE Production Analyst DATE 09/28/88

WELL NAME AND NUMBER Hanlad "B" State No. 1
LOCATION Sec. 22, T10-S, R27-E, 990' FSL & 330' FWL, Chaves Co., New Mexico
OPERATOR Hanson Operating Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

RECEIVED

SEP 29 1988

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 500'</u>	<u> </u>	<u> </u>
<u>3/4° 1000'</u>	<u> </u>	<u> </u>
<u>1/2° 1500'</u>	<u> </u>	<u> </u>
<u>3/4° 1880'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: L. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 28th day of October, 19 87

Kasim Tarkenton
Notary Public

My Commision Expires: 9-25-91

Chaves County, New Mexico