í	NO. OF COPIES RECEIVED				
	DISTRIBUTION		ONSERVATION COMMISSION	2 10rm C - 104	
			FOR ALLOWABLE RECEN	Supersedes Old C-104	
	FILE	AND RECE	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	IRANSPORTER OIL				
	GAS /	CORREC	TED COPY	C. D.	
	OPERATOR			ESIA. OTALISE	
1.3	PRORATION OFFICE				
	McClellan Oil Corporation				
·	P.O. Drawer 730. Roswell. NM 88202				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	Stew Well	Change in Transporter ol:			
	Recompletion				
	Change in Ownership	Casinghead Cas Conder	isate	·····	
	If change of ownership give name				
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
••	DECORIDATION OF WELL AND	EACE.			
11.	DESCRIPTION OF WELL AND	Well No. Pool Na	me, Including Formation	Kind of Lease	
	Penjack Fed.	4 Pecos	s Slope Abo	State, Federal or Fee Fede	
	Location		┶╾╍Ӂ╍╩╸╫┥┇╍Ӂ╼╼┶╷╵Ӂ╴Ӂ╼╌╸╴╴╴╸╻╴╴╸╴╴╴╴╸╸╸╸╸╸╸╸ ╴ ╴		
	Unit Letter K : 198	30 Feet From The <u>South</u> Lin	e and <u>1650</u> Feet From	TheWest	
		· · · ·			
	Line of Section 6 , Tow	unship 105 Range	26Е , ММРМ,	Chaves	
			-		
III.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	oved copy of this form is to be se	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas [y] Address (Give addres			oved copy of this form is to be se	
	Transwestern Pipeline	N N	P.O. Box 1188. Housto	n. TX 77251-1188	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.		11. 1 <u>. 1. 1. 201-1188</u>	
	give location of tanks.		No Vill	10-21-82	
	If this production is commingled wit	h that from any other lease or pool.			
IV.	COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		······································	
	Designate Type of Completio	$on = (X)$ Oil Well Cas Well χ	New Well Workover Deepen	Plug Back Same Res'v. Dil	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
•	9/21/87	10/13/87	4680'	р.в.т.д. 4650 '	
	Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Pecos Slope	Abo	4333'	4300'	
	Perforations	4473,731,74	,741,75	Depth Casing Shoe	
	4333,34,35,39,40,41,4359,60,61,64,65,66,67,69,70,71,4381,82,85,86,87 4650'				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	124"	8-5/8"	1095'	550 sx-Circ 43 sx	
	7-7/8"	4 ¹ / ₂ "	4650'	280 sx	
		13/5			
•••					
Υ.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)	
•					
·	Length of Test	Tubing Pressure	Cusing Pressure	Choke Size	
	Actual, Prod. During Test	Off-Bbls.	Water-fibls.	Gas-MCF	
•	1	<u> </u>	1		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	7544	24 hours	-	Gravity of Condensate	
	Tusting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
•	back pressure	650	790	32/64"	
٧ı.	CERTIFICATE OF COMPLIAN				
•••				ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Original Signed By		
•			Mike Williams		
			TITLE Oil & Gas Inspector		
:	11,0,	\square		This form is to be filed in compliance with RULE 1104.	
	Faul Kagsdale (Signature)		If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely fo able on new and recompleted wells.		
	Operations Manager				
	(Title)				
	(Date)		Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of co		
	{De	n e <u>/</u>	wen name or number, or transpor	ter, or other such change of co	

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Separate Forms C-104 must be filed for each pool in completed wells.