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PISTRICT I
.O. Box 1980, Hobbs, NM 88240

ISTRICT II .O. Drawer DD, Anesia, NM 88210

State of New Mexico ierals and Natural Resources Department Energy,

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

a. a. b.

OOO Rio Brazos Rd., Aztec, NM 87410	REQUES'	T FOR	ALL	OWAB	LE AND AUTH	HORIZ	<b>ATIONAR</b>	TESIA, OFFICE			
	TO	TRANS	SPOR	RT OIL	AND NATURA	AL GAS	S Well A	PI No.			$\neg$
perator							30-005- 62544				
Merit Energy Company V Address		. <u></u>						005- 0254	.4		
12221 Merit Drive, Sui	<u>te 1040,</u> J	Dallas	i,_I	X752	Other (Plea	zse explai	n)				-
Reason(s) for Filing (Check proper box)  New Well	Char	nge in Tra	nsporte	er of:	<u> </u>		•				
Recompletion	Oil		y Gas								
Change in Operator	Casinghead Gas	: 🗌 Co	ndensa	te 🗌			,				
•			orat	ion, {	350 United F	Bank P	laza,Dr		7	L1, NM	8820
I. DESCRIPTION OF WELL A	ng Formation	Formation Kind.el			Lease No.						
Lease Name Penjack Federal	Wel				pe Abo, Sou	th		Federal or Fee	NM-84	31	
Location		7 1	rect	<u> </u>	pe ADO, Jon	<u> </u>					
Unit LetterK	: 1980	Fe	et Fron	n The SO	uthLine and_	1650		et From The	West	Line	;
Section 6 Township	10S	Ra	inge	26F	, NMPM,		Chav	es		County	
	CDODTED C	E OH	A NID	NATI	RAL GAS					:	
II. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil	SPURIER C	Condensate			Address (Give agar					u)	
Pride Pipeline	de Dinalina					P. O. Box 2436, Abilene, TX 79604  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	thead Gas	or	Dry G	as [XX]							
Transwestern Pipeline					P. 0. Box			<u>, TX 77</u>	<u> 251-118</u>	8	
If well produces oil or liquids,	Unit Sec.	.  Tv	wp.	Rge.	is gas actually conf	octed?	When	10-2 <u>1-</u> 8	17		
give location of tanks.			d give	commine	Yes			10 21 0	,,		
If this production is commingled with that I	from any other lea	ase or poo	я, віче	With the Park	Ang order zumeen						
		il Well	G	as Well	New Well   Wor	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		<u> </u>		11			ļ		J	
Date Spudded	Date Compl. Ro	eady to Pr	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation				Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
Terrorados											
-	TUBING, CASING AND C				CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	CASING	G & TUBI	ING S	IZE	DEP	TH SET		3	ACKS CEMI	EIN I	
	<del> </del>			<del></del>							
V. TEST DATA AND REQUE	ST FOR ALI	LOWAI	BLE		_		11. 6-46	in danch on he G	m full 24 hou	re l	
OIL WELL (Test must be after )	recovery of total	volume of	load o	il and mu	Producing Method	(Flow p	owable for th	elc.)	or juit 24 nou	/3./	-
Date First New Oil Run To Tank	Date of Test					(110%, pa	υτφ, 8ω · y•,	Choke Size	Poste	d I	23
Length of Test	Tubing Pressure				Casing Pressure				8	31-2	0
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	GR	gor	
GAS WELL	l						_				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	4	10) (D)	7.4.3	ICE		<u>-</u>					
VI. OPERATOR CERTIFIC	LATE OF C	Conse	71\\ 	NCE	OIL	CON	NSERV	'ATION I	אואוכ	NC	
I hereby certify that the rules and regu Division have been complied with and	ilations of the Oil  I that the informa	tion given	auon 1 above	:							
is true and complete to the best of my	knowledge and t	belief.			Date Ap	oprove	ed	AUG 3	1 1990		
1 1 - 1/6	0 ~	, , , , ,	K	A	B.	O₽4	CINAL S	GNED BY		:	
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Sheryl J. Carruth Prod/Reg. Admin.					Title SUPERVISOR, DISTRICT II						
Printed Name 8-20-90	(214)			7	Inde						
8-20-90 Date			hone 1		- II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.