STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	7	
PISTRIBUTION		V
SANTA FE	12	<u></u>
FILE	IZ	
U.\$.G.\$.		
LAND OFFICE		\mathbb{Z}
00004700		7

OIL CONSERVATION DIVISEONVED

i	40. 67 (00166 36661460	i	_	TE COMSE		THOM DIVINE OF WES			
	DISTRIBUTION		P. O. BOX 2088					Form C-103	
[SANTA FE	SANTA FE, NEW MEXICO 87501				Revised 10-1-13			
Γ	FILE						Sa, Indicate Type	n(Lease	
	V.\$.G.\$.					OCT 26 '87	State X	F	
	LAND OFFICE		٠.						
[DPERATOR	$\perp 1$				⊙ , ⊙ , ₽ ,	5, State Oil & Gas	Lease No.	
				· · · · · · · · · · · · · · · · · · ·		MATTERIA OFFICE	LG 4916		
	LOO NOT USE THIS FOR USE	SUNDR'	NOTICES	AND REPOR	TS ON	- John Committee			
۱. «	ELL X GAS WELL		OTHER-				7. Unit Agreement	Name	
2. Nan	e of Operator						8. Farm or Lease Name		
	Yates Petrole	um Cor	poration	\ /			Sandlewood AEW State		
J. Add	ress of Operaior						9. Well No.	· 	
105 South 4th St., Artesia, NM 88210						1			
4. Location of Well							10. Field and Pool, or Wildcat		
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM						Wildcat Penn			
						,			
T	West	NE. SECTIO:	31	TOWNSHIP	8s	PANGE 27E HMPM			
							<u> ((((((((((((((((((((((((((((((((((((</u>	777777777	
15. Elevation (Show whether DF, RT, GR, etc.)						12. County			
3958.4' GR						Chaves	<u> </u>		
16.	(Check A	ppropriate	Box To Indi	cate N	lature of Notice, Report or Ot	her Data		
							REPORT OF:		
•	-					·			
PERFO	RM REMEDIAL WORK			PLUG AND ABANG	30N 🔲	REMEDIAL WORK	ALTER	NG CASING	
	MARILY ABANDON					COMMENCE DRILLING OPNS.		O ABANDONMENT	
	=			CHANGE PLANS		CASING TEST AND CEMENT JOB X	F204 A	10 XBXNOVNMENT	
PULL	DR ALTER CASING			CHANGE PLANS	البا	— .			
						В В В В В В В В В В В В В В В В В В В		LJ	
011	4EA			·	——				
17. De	scribe Proposed or Com	pleted Ope	rations (Clean	rly state all perti	nent deta	ails, and give pertinent dates, including	estimated date of s	tarting any proposed	
	Williams, NMC Resumed drill	OCD, An Ling 12	rtesia, N 2-1/4" ho	M, of spud le 3:30 PM	[10-2	f 20" conductor pipe. N 0-87. Ran 22 joints 8-5	/8" 24# J-55		

at 922'. 1-Texas Pattern Notched guide shoe set 922'. Insert float set 880'. Cemented w/325 sx Pacesetter Lite w/1/4#/sx Celloseal, 3# Gilsonite + 3% CaCl2 (yield 1.84, weight 12.8). Tailed in w/150 sx Class C + 2% CaCl2 (yield 1.32, weight 14.8). PD 10:15 PM 10-21-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 55 sx to pit. WOC.

Drilled out 4:45 PM 10-22-87. WOC 18 hrs and 30 minutes. NU and tested to 1500 #for 30 minutes, OK. Reduced hole to 7-7/8".

is. I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	من _{ان} ي .
sicher e de mila too liets	Production Supervisor	DATE 10-23-87
Original Signed By Mike Williams Oil & Gas Inspector	TITLE	NOV U 3 1987