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OPERATOR	<input checked="" type="checkbox"/>

OCT 30 '87

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG 9575

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name China Draw AEP State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>6S</u> RANGE <u>22E</u> NMPM.	10. Field and Pool, or Wildcat West Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4132.4' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3200'. Reached TD 1:15 AM 10-25-87.  
Ran 78 joints 4-1/2" 9.5# J-55 ST&C casing set at 3200'. 1-Regular guide shoe set 3200', float collar set 3158'. Cemented w/375 sx 65/35 Poz "C", .4% Halad-4 CFR-3 + 5#/sx Salt (yield 1.41, weight 14.1). PD 7:30 AM 10-26-87. Bumped plug to 1500 psi, float and casing held okay. WOC 18 hrs.  
Perforated 16 .42" holes at 2825-29' (8 holes-2 SPF); 2937-41' (8 holes- 2 SPF). Acidized perfs 2937-41' w/750 gals 7 1/2% Hydrochloric acid and ball sealers. Acidized perfs 2825-29' w/750 gals 7 1/2% Hydrochloric acid and ball sealers. Frac'd perforations 2825-2941' (16 holes) via 4 1/2" casing w/40000 gals gelled 2% KCL water and 80000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 10-29-87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 12 1987

CONDITIONS OF APPROVAL, IF ANY