BIATE OF NEW MEXICO Form C-104 Revised 10-1-78 ENERGY THE MINITALS DEPARTMENT OIL CONSERVATION DIVISION ** ** ***** ****** P. O. HOX 2000 RECEIVED 1/2 14414 FE SANTA FE, NEW MEXICO 87501 NOV 10'87 REQUEST FOR ALLOWABLE TANGSPORTER OIL AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. PADRATION DEFICE ARTESIA, OFFICE I. Yates Petroleum Corporation \ Address 105 South 4th St., Artesia, NM 88210 Reson(s) for filing (Check proper box) Other (Please gaplain) Change in Transporter of: Dry Gos CII Condensate Change in Ownership If change of ownership give name and address of previous owner.... 11. DESCRIPTION OF WELL AND LEASE. | Sell No. | Pool Name, Including Formation Leone No LG 9575 State, Federal or Fee West Pecos Slope Abo State China Draw AEP State 4 Location 660 Feet From The South Line and 1980 , NMPH, Range 22E County 6S Chaves 36 Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Cit | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Addiess (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gos [X] 105 S. 4th St., Artesia, NM 88210 Yates Petroleum Corporation When is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 11-9-87 36 Yes 22e 6s If this production is commingled with that from any other lease or pool, give commingling order number COMPLETION DATA Same Resty, Diff. Re Vorkover Gas Well New Well Plug Back Designate Type of Completion - (X) X Date Compl. Heady to Prod P. B. T. D. Date Spydded Total Depth 3143' 11-7-87 3200' 10-18-87 lame of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 2760' 2825' 4132.2' GR Abo Depth Casing Shoe 3200' 2825-29'; 2937-41' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 565 910 9-5/8" 12-1/4" Post ID-2 4-1/2" 3200 7-7/8" 2-3/8" 2760 11-20-87 * BK comp (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, purip, gas lift, etc.) Date Filet New Oil Run To Tanks Date of Test Choke Size Casing Presewe Tubing Pressure Length of Test Gas-MCF Water - Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Fred. Test - MCF/D 24 hrs 225 Choke Size Cosing Pressure (Ehut-in) (al-tudu) • meesil paldu Teeting Method (pitet, back pr.) PKR 150 Back Pressure OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE NOV 1 2 1987 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed By Mike Williams Oil & Gas Inspecior TITLE . ante form as to be filed in compliance with nut. ? 1 * r r. If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls.

1711) out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

Production Supervisor

11-9-87

(1 me)

Date