Submit 3 Copies to Appropriat. District Office	State of New M Energ,, Minerals and Natural F		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 20		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	30-005-62547 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0		6. State Oil & Gas Lesse No.
01000010		· · · · · · · · · · · · · · · · · · ·	LG-9575
( DO NOT USE THIS FORM FOR F DIFFERENT RES (FORM	DTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PE A C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL WELL			China Draw AEP State
2. Name of Operator YATES PETROLEUM CORPO	ORATION	1004	8. Well No.
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	Pro FEB	9. Pool name or Wildcat
105 South 4th St., A	rtesia, NM 88210 <i>O</i>	CDECEIVED	Pecos Slope Abo
4. Well Location		ARTESIA	
Unit Letter <u>N</u> :	660 Feet From The South	Line and	Feet From The West Line
Section 36	Township 6S R	0.077	
	Township 6S Ri	ange <u>22E</u> DF, RKB, RT, GR, etc.)	NMPM Chaves County
	////////	2.2' GR	
1. Check	k Appropriate Box to Indicate		eport, or Other Data
NOTICE OF I	NTENTION TO:		SEQUENT REPORT OF
	•····• ··· · · · · · · · · · · · · · ·		
		REMEDIAL WORK	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT
JLL OR ALTER CASING		CASING TEST AND OF	
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