

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-62547
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-9575
7. Lease Name or Unit Agreement Name	China Draw AEP State
8. Well No.	4
9. Pool name or Wildcat	Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	1988 FEB RECEIVED OCD - ARTESIA
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>6S</u> Range <u>22E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4132.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-98 - Moved in and rigged up pulling unit. Bled well down. Nippled down wellhead and nippled up BOP. Unset packer. POOH with tubing and packer. RIH with 4-1/2" tubing. Shut down.

2-6-98 - Opened well up. TIH with 4-1/2" CIBP and set CIBP at 2775'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C cement on top of CIBP at 2775'. NOTE: Plug set from 2775-2414'. POOH with tubing. Nippled down BOP and 4-1/2" washpipe. Screw on pull sub. Picked up on casing and removed slips. Worked casing. Shut down.

2-7-9-98 - RIH with wireline and vut 5-1/2" casing at 1072'. Wireline hung up when casing was cut. Attempted to work free. Pulled wireline out of rope socket. Left rope socket, CCL and magnet sub in hole. POOH with tubing. Laid down casing. Nippled down casing tools. Nippled up BOP. RIH with tubing. Spotted 100 sacks Class C cement at 1122'. POOH with tubing. Shut down for weekend.

2-10-98 - RIH and tagged top of cement at 970'. Spotted 50 sacks Class C cement with 2% CaCl2 at 970'. POOH with tubing. WOC 4 hours. RIH and tagged top of cement at 920'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 18, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE Acting Dir DATE 7-7-98

CONDITIONS OF APPROVAL, IF ANY:

Post IP-2  
3-13-98  
PCA-