

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

RECEIVED

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

MAR 10 '88

2. Name of Operator

McKay Oil Corporation ✓

3. Address of Operator

P.O. Box 2014, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 30 TWP. 5S RGE. 22E NMPM

15. Date Spudded

11-19-87

16. Date T.D. Reached

1-18-88

17. Date Compl. (Ready to Prod.)

3-4-88

18. Elevations (DF, RKB, RT, GR, etc.)

4205'

19. Elev. Casinghead

20. Total Depth

4296'

21. Plug Back T.D.

4242'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3848' - 3859'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DLL/MSFL; CNL/FDC; Cyberlook; Cement Bond Log; Perforating Record

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1032'	12 1/4"	300 sxs + 290 sxs.	
4 1/2"	10.5	4281'	7 7/8"	450 sxs.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3787'	

31. Perforation Record (Interval, size and number)

3848' - 3859' 0.35", 11 shots - 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3848'-3859'	1250 gals. 7 1/2% Abo Acid,
	10,000 gals. 40# Linear gel,
	17,000# 20/40 mesh sd.

33. PRODUCTION

Date First Production 3-4-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-7-88	Hours Tested 4	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 429	Gas - MCF 1715	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 875-326	Casing Pressure 1053-599	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 1715	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

2 copies of logs; Deviation survey; C-122 to follow under separate cover

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Theresa RodriguezTITLE Production AnalystDATE 3-7-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ellinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2797' (+1421')</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

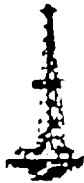
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



GRANDE DRILLING CORPORATIC.

J.P. White Building
P.O. Box 2487
Roswell, New Mexico 88201
(505) 623-9537



January 21, 1988

RECEIVED

McKay Oil Corporation
P.O. Box 2014
Roswell, NM 88201

MAR 10 '88

Re: Bonnie #1 ✓
Section 30, T5S, R22E
660 FSL - 1980 FEL
Chaves County, New Mexico

O. C. D.
ARTESIA, OFFICE

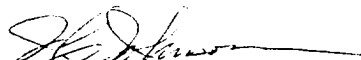
Spud - 1/11/88

DEVIATION SURVEY

1/2	@	497'
1/2	@	1012'
3/4	@	1486'
1/2	@	1949'
3/4	@	2474'
3/4	@	2964'
3/4	@	3490'
1/2	@	3954'
1/2	@	4249'
3/4	@	4300'

TD - 4300'
Released - 1/19/88

Sincerely,


J.C. Johnson
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me this 21st day of January, 1988, by the person known to me to be J.C. Johnson.

My Commission Expires:
3/31/89


Notary Public