			_					CR	IVED /	Form APRRevis	C-105 sed 10-1-78
STATE OF NEW N							1/10		<u> </u>	Ti Jingin 7	ype of Leave
	PGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION						50.	—	Foo X		
DISTRIBUTION				Р.	о. вох	2088	075	0.1	- <u>-</u>	State	Gas Leasu No.
SANTA FK			SAN	TA FE,	NEWN	IEXICO	875		· 5.		Gus Licans Hor
FILE	VV							DOOT AND			mmmm
U.S.O.S.	Z W		COMPLET	ION OR	RECOM	PLETION	I RE	PORT AND		//////	
LAND OFFICE				PLUGGE	ED AND	ABANDON	ED			./////	
OPERATOR									7.	Unit Agree	ment Name
10. TYPE OF WELL	Bolm	_	644 F			•					
			GAS WELL		рау 🛄	OTHER	<u>, 7</u>	ECEIVED -	8.	Farm or L	ease Name
S. TYPE OF COMPLETI	ON		PLUG [Bonnie	
NEW XX WORK	DECPE	<u>. [</u>	BACK	NE 9	RECEI				9.	Well No.	
2. Name of Operator		1			NECE	Y L D	A	PR 06 '88		#2	
McKay Oil Co	rporation	✓								. Field and	i Pool, or Wildcat
Address of Operator						7 100		0. C D.			Pecos Slope Abo
Post Office	Box 2014,	Rosw	vell, New	/ Mexic	coMBB2C	M 88		ELIA OFFICE		11117	TITITITI
4. Location of Well							• •	CONCOLLER.		//////	
					0. C	. L.				//////	
UNIT LETTERG	1	650	FEET FR	ом тне <u>1</u>	Veriebia.	OFEINEEAND		1765 FEET	PROM	2. County	777*########
UNIT LETTER	_ LOCATED				F	IIIII	(I)	XIIIII	///// ''		
	20		55 MGE	221		//////	$\prime \prime \prime \prime$	XIIII	7///	Chaves	
THE East LINE OF SE	e. 30 16. Date T.D. 1	rwp. Jeachea	1 17. Dale (Compl. (Re	eady to Pr	od.) 18. 1	Cleva	ions (DF, RKB	, <i>RT</i> , <i>GR</i> ,	etc.) 19. 1	Elev. Cashinghead
15. Date Spudded	16. Date 1.D	1000110					4	4201' GR			
		ug Back	<u> </u>	22.	Il Multiple	Compl., Ho	~	23. Intervals	, Rotary T	`ools	Cable Tools
20. Total Depth	21. Ph	19 Dace	. 1.0.	i	Many	• •		Drilled By	•		
4276'									<u></u>	2	5. Was Directional Survey Made
24, Producing Interval(s),	of this comple	tion -	Top, Bottom,	Nome							Macc
	•										
										27. W	as Well Cored
26. Type Electric and Ot	her Logs Run										
Cyberlook; D	ual Later	olog,	/Micro-Sl	FL; Co	mpensat	ted Neut	ron	<u>/Litho-Der</u>	<u>isity </u>		
1			CAS	ING RECO	ORD (Repo	rt all string	s set	in wany			AMOUNT PULLED
28.	WEIGHT LE	./FT.	DEPTH	SET		ESIZE		CEMENTI			
CASING SIZE	24#		103	10'	12	"/4"	30	0 + 20	<u>0 385</u>	2	None
85/2"	1- <u>3</u> -7				[
			+								
			+								
	<u> </u>		1		<u>L</u>			30.	TU	BING REC	ORD
29.			RECORD			SCREEN		SIZE	DEP	TH SET	PACKER SET
SIZE	тор		OTTOM	SACKS	EMENI						
		<u> </u>		L		1.00	ACI	D, SHOT, FRAC	TURE, C	EMENT SQ	UEEZE, ETC.
31. Perforation Record (I	nterval, size a	nd numi	ber)			32.			AMOUN	T AND KI	ND MATERIAL USED
								ERVAL			
		· · · ·				ļ					
						<u> </u>					
					PROD	UCTION				Well Statu	is (Prod. or Shut-in)
JJ. Date First Production	Pro	duction	Method (Flo	wing, gas	lift, pump	ing - Size a	ind ty	pe pumpj			
Dule / max / reserve									141-1-2-2	Bbl	Gas - Oil Ratio
	Hours Tested		Choke Size	Prod'n		OII - Bbl.		Gas - MCF	water	- Bbl.	303 - 011 11-11-
Date of Test				Test F		•					1 Gravity - AP1 (Corr.)
	Castas Denny		Calculated 2	- OII -	Bbl.	Gus -	MCF	Water	- Bbl.	01	I Gravity - XPT (Com)
Flow Tubing Press.	Casing Press		Hour Hate								
		1	nied etc.)						Test	Witnessed	Ву
14. Disposition of Gas (sola, used for	juei, ve									
35. List of Attachments											
					1	in and come	leter	the best of my	knowledg	e and belie	= <u>/</u> .
36. I hereby certify that	the informatio	n show	n on both sid	es of this	jorni 13 .1/1	ie ann comp			_		;
											3-29-88
SIGNED There	7	Yor	TIALE	2. т	ITLE	roducti	on <i>l</i>	analyst		DATE	J-27-00
SIGNED SIGNED	and the second second	- Sec. Le		<u> </u>							
				/							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T. B. T. T. T. T. T.	Anhy	T.	Canyon	T. T. T. T. T. T. Bas T. T.	Ojo Alano Kirtland-Fruitland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup se Greenhorn Dakota	T. T. T. T. T. T. T. T. T. T.	Penn. ''B'' Penn. ''C'' Penn. ''D'' Lcadville Madison Elbert McCracken Ignacio Qtzte Granite
Т. Т. Т	Drinkard Abo <u>2793</u> Wolfcamp	Т. Т. Т.	Delaware Sand Bone Springs	T. T. T. T. T.	Entrada Wingate Chinle Permian Penn. ''A''	- T. - T. - T. - T.	
No.	2, from		_to	No No	5, from	•••••	to

IMPORTANT WATER SANDS

Include data on rate of	I water inflow	and elevation i	to which	water rose	in t	ıole.
-------------------------	----------------	-----------------	----------	------------	------	-------

No. 1	, from	to	••••••••••••••••••••••••••••••••••••••
No. 2	, from	10feet.	5
No. 3	, from	10feet.	•
No. 4		tofcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			· .			-	· · · · · · ·
				ĺ			•



J.P. White Building P.O. Box 2487 Roswell, New Mexico 88201 (505) 623-9537



March 25, 1988

RECEIVED

APR 06 '88

McKay Oil Corporation P.O. Box 2014 Roswell, NM 88201

> Re: Bonnie #2 NE/4, Section 30, T5S, R22E Chaves County, New Mexico

Spud 3/7/88

DEVIATION SURVEY

1/4 1/2 1/2 3/4 1/2 1/2 1/2 3/4	0 0 0 0 0 0	532' 1035' 1502' 1997' 2497' 2997' 3440' 3934'
3/4	0	4276'

TD - 4276'

Released - 3/19/88

Sincerely,

hno

J.C. Johnson President

STATE OF NEW MEXICO)) COUNTY OF CHAVES

The foregoing instrument was acknoweldged before me this 25th day of March, 1988, by the person known to me to be J.C. Johnson.

My Commission Expires: 3/31/89

assen Notary Public

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