

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

RECEIVED

DEC 10 87

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 7992	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>TITE HOLE</u>		7. Unit Agreement Name East Wind State Unit
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name East Wind State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3829.4' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 10:45 AM 11-29-87 with Frank's Rathole. Notified State of spud. Set 39' of 20" conductor pipe. Resumed drilling 12-1/4" hole 10:00 AM 12-1-87. Ran 22 joints 8-5/8" 24# J-55 casing set 952'. 1-Texas Pattern Notched guide shoe set 952', insert float set 898'. Cemented w/375 sx Lite + 1/4#/sx Celloseal + 5#/sx Gilsonite and 3% CaCl2 (yield 1.8, weight 12.8). Tailed in with 200 sx Class "C" with 2% CaCl2 (yield 1.3, weight 14.8). PD 6:00 PM 12-2-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sx to pit. WOC. Drilled out 2:30 PM 12-3-87. WOC 20 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 12-8-87

Original Signed By
Mike Williams

DEC 29 1987

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE 12-8-87

CONDITIONS OF APPROVAL, IF ANY: