

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

Form 1-101  
Revised 11-1-73

RECEIVED

JAN 26 '88

TO: DIRECTOR	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

1. Lease or Type of Lease	Date <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State File or Lease No.	LG-7992

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name	East Wind State Unit
2. Name of Operator	TITE HOLE	8. Farm or Lease Name	East Wind State Unit
3. Address of Operator		9. Well No.	1
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat	Wildcat Penn
4. Location of Well			
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM			
THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	3829.4' GR	12. County	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6530'. Reached TD 4:30 AM 1-9-88.

Ran 159 joints 5-1/2" 15.5# J-55 casing set 6530'. Regular guide shoe set 6530', float collar set 6490'. Cemented w/500 gals Excell-gel + 500 gals Sure Bond, 300 sx Class "C" with 10#/sx Salt + .8% CF-1 (yield 1.32, weight 14.8). PD 8:00 Am 1-13-88. Bumped plug to 1500 psi, released pressure, held okay. WOC 18 hours.

WIH and perforated 6180-6214' w/18 .42" holes as follows: 6180, 81, 82, 88, 89, 90, 96, 97, 98, 99, 6200, 01, 09, 10, 11, 12, 13 and 14'. Acidized perforations 6180-6214' (18 holes) with 1500 gals 15% acid and ball sealers.

TITE HOLE!

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 1-25-88

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY